


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER CWU 1399-32		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-3355		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	205 FNL 1294 FWL	NWNW	32	9.0 S	23.0 E	S
Top of Uppermost Producing Zone	205 FNL 1294 FWL	NWNW	32	9.0 S	23.0 E	S
At Total Depth	205 FNL 1294 FWL	NWNW	32	9.0 S	23.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 205		23. NUMBER OF ACRES IN DRILLING UNIT 640		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1140		26. PROPOSED DEPTH MD: 8910 TVD: 8910		
27. ELEVATION - GROUND LEVEL 5150		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kaylene Gardner		TITLE Regulatory Administrator		PHONE 435 781-9111		
SIGNATURE		DATE 10/02/2008		EMAIL kaylene_gardner@eogresources.com		
API NUMBER ASSIGNED 43047500520000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0
			Class G Cement	207	1.18	15.6

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8910		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	8910	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	8910			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	117	3.91	11.0
			50/50 Poz	876	1.28	14.1

EIGHT POINT PLAN**CHAPITA WELLS UNIT 1399-32****NW/NW, SEC. 32, T9S, R23E, S.L.B.&M..****UINTAH COUNTY, UTAH****1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,836		Shale	
Mahogany Oil Shale Bed	2,132		Shale	
Wasatch	4,423	Primary	Sandstone	Gas
Chapita Wells	4,982	Primary	Sandstone	Gas
Buck Canyon	5,668	Primary	Sandstone	Gas
North Horn	6,278	Primary	Sandstone	Gas
KMV Price River	6,548	Primary	Sandstone	Gas
KMV Price River Middle	7,432	Primary	Sandstone	Gas
KMV Price River Lower	8,229	Primary	Sandstone	Gas
Sego	8,707		Sandstone	
TD	8,910			

Estimated TD: 8,910' or 200'± below TD**Anticipated BHP: 4,865 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1399-32

NW/NW, SEC. 32, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.

EIGHT POINT PLAN**CHAPITA WELLS UNIT 1399-32****NW/NW, SEC. 32, T9S, R23E, S.L.B.&M..****UINTAH COUNTY, UTAH**

- o EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:**Logs:**

Mud log from base of surface casing to TD.

Cased-hole Logs:

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron**9. CEMENT PROGRAM:****Surface Hole Procedure (Surface - 2300'±):**

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 117 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 876 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1399-32

NW/NW, SEC. 32, T9S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

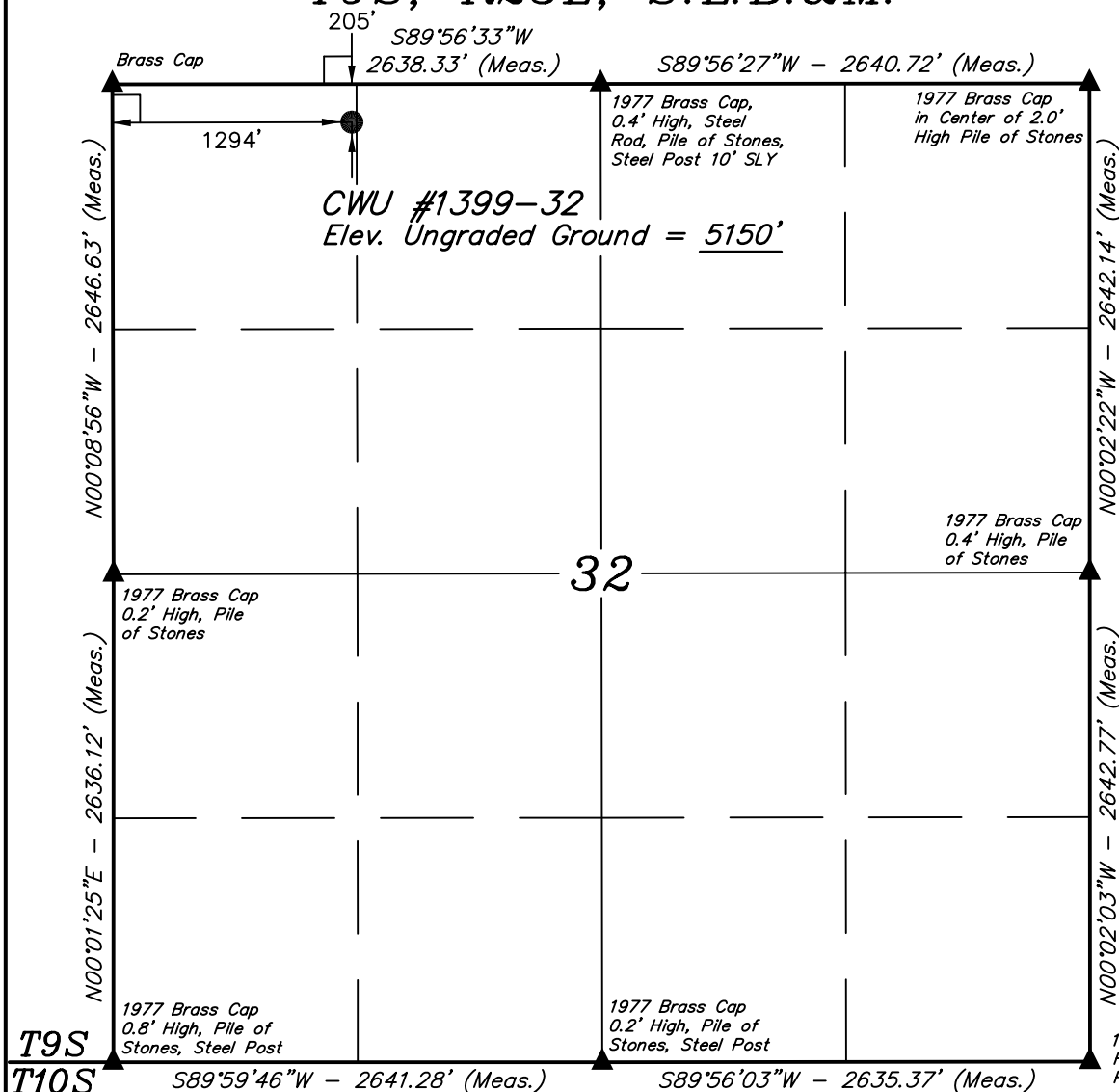
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

T9S, R23E, S.L.B.&M.**EOG RESOURCES, INC.**

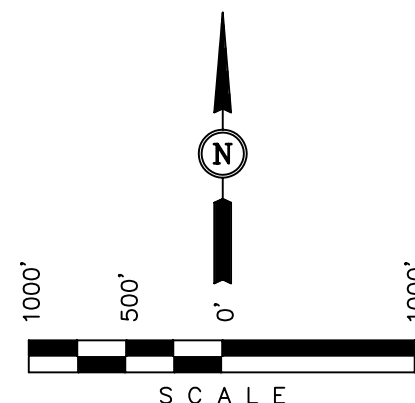
Well location, CWU #1399-32, located as shown in the NW 1/4 NW 1/4 of Section 32, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-29-08	DATE DRAWN: 05-6-08
PARTY C.R. C.M. C.C.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.
CWU #1399-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UT TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.3 MILES.

EOG RESOURCES, INC.

CWU #1399-32

LOCATED IN UINTAH COUNTY, UTAH

SECTION 32, T9S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

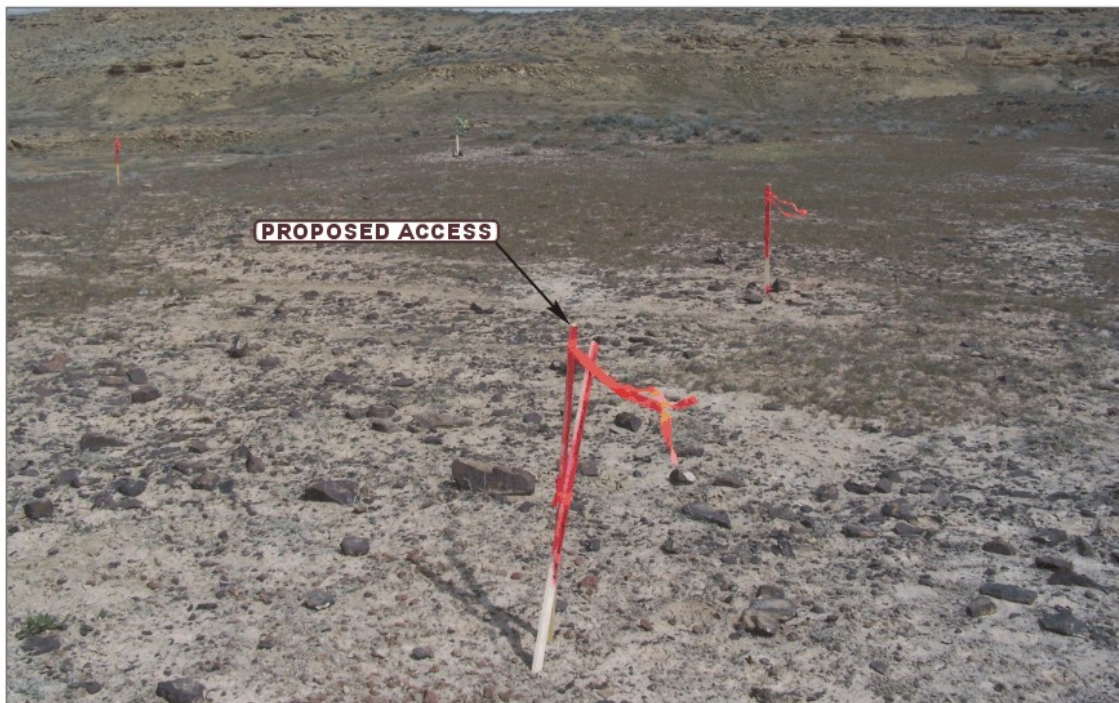


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

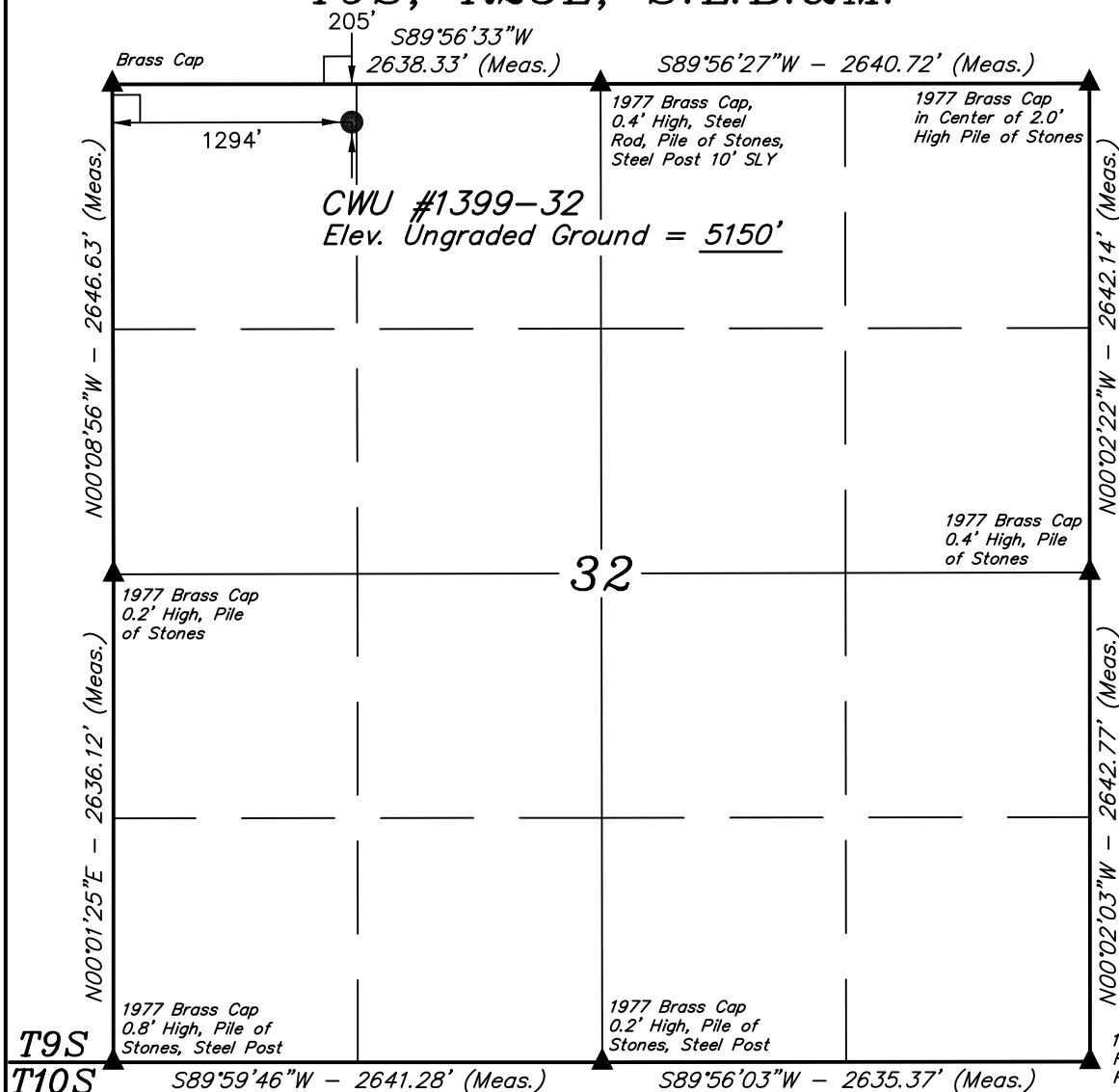
05 23 08
MONTH DAY YEAR

PHOTO

TAKEN BY: C.R.

DRAWN BY: L.K.

REVISED: 00-00-00

T9S, R23E, S.L.B.&M.**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°59'57.05" (39.999181)

LONGITUDE = 109°21'19.91" (109.355531)

(NAD 27)

LATITUDE = 39°59'57.17" (39.999214)

LONGITUDE = 109°21'17.46" (109.354850)

EOG RESOURCES, INC.

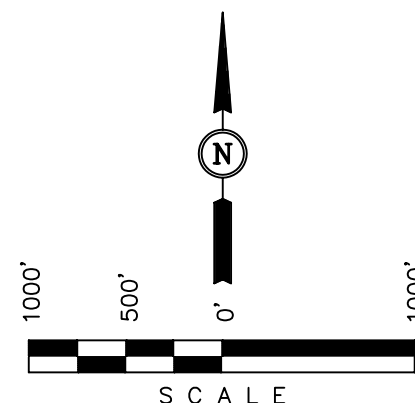
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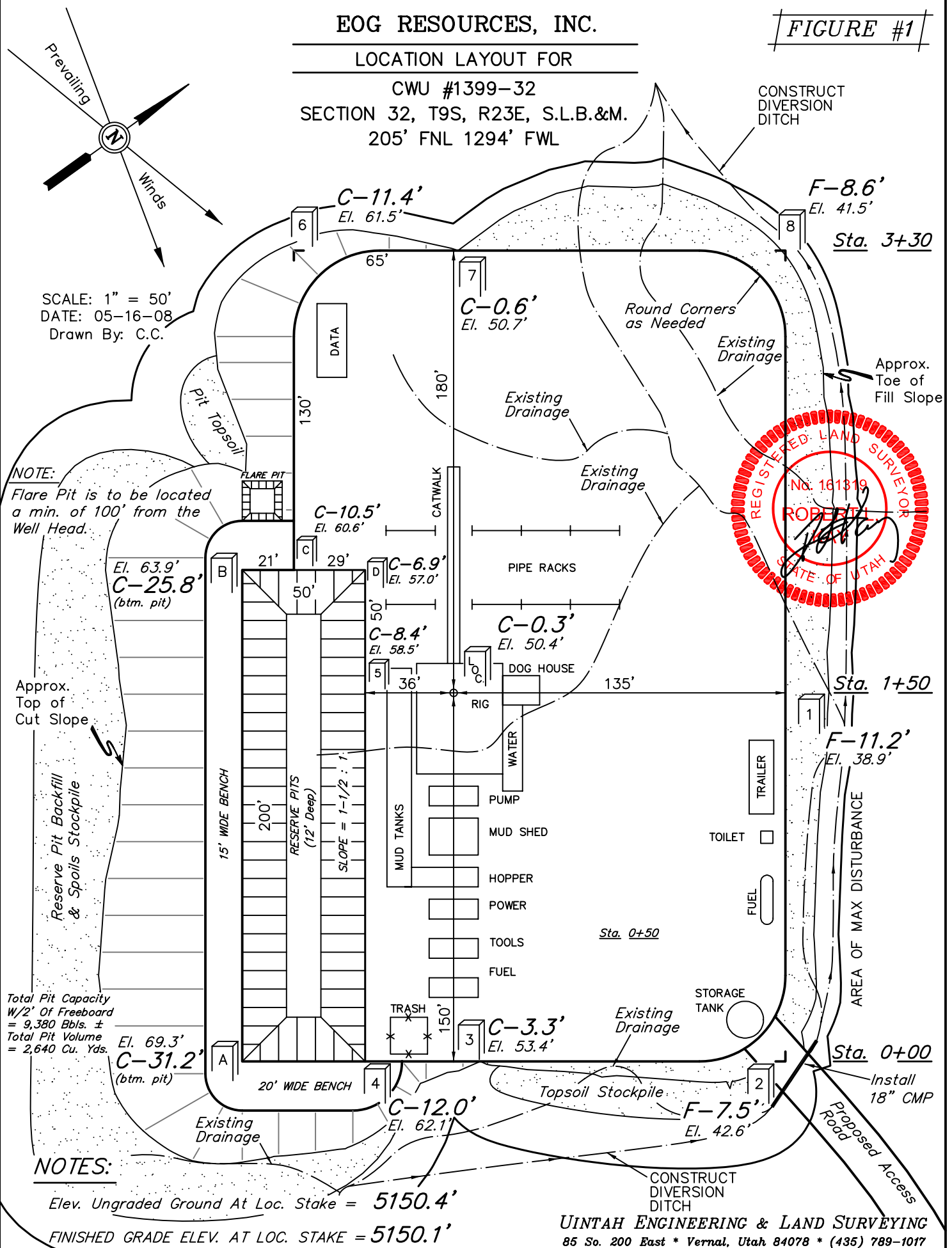
SCALE 1" = 1000'	DATE SURVEYED: 04-29-08	DATE DRAWN: 05-6-08
PARTY C.R. C.M. C.C.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1399-32
SECTION 32, T9S, R23E, S.L.B.&M.
205' FNL 1294' FWL



EOG RESOURCES, INC.

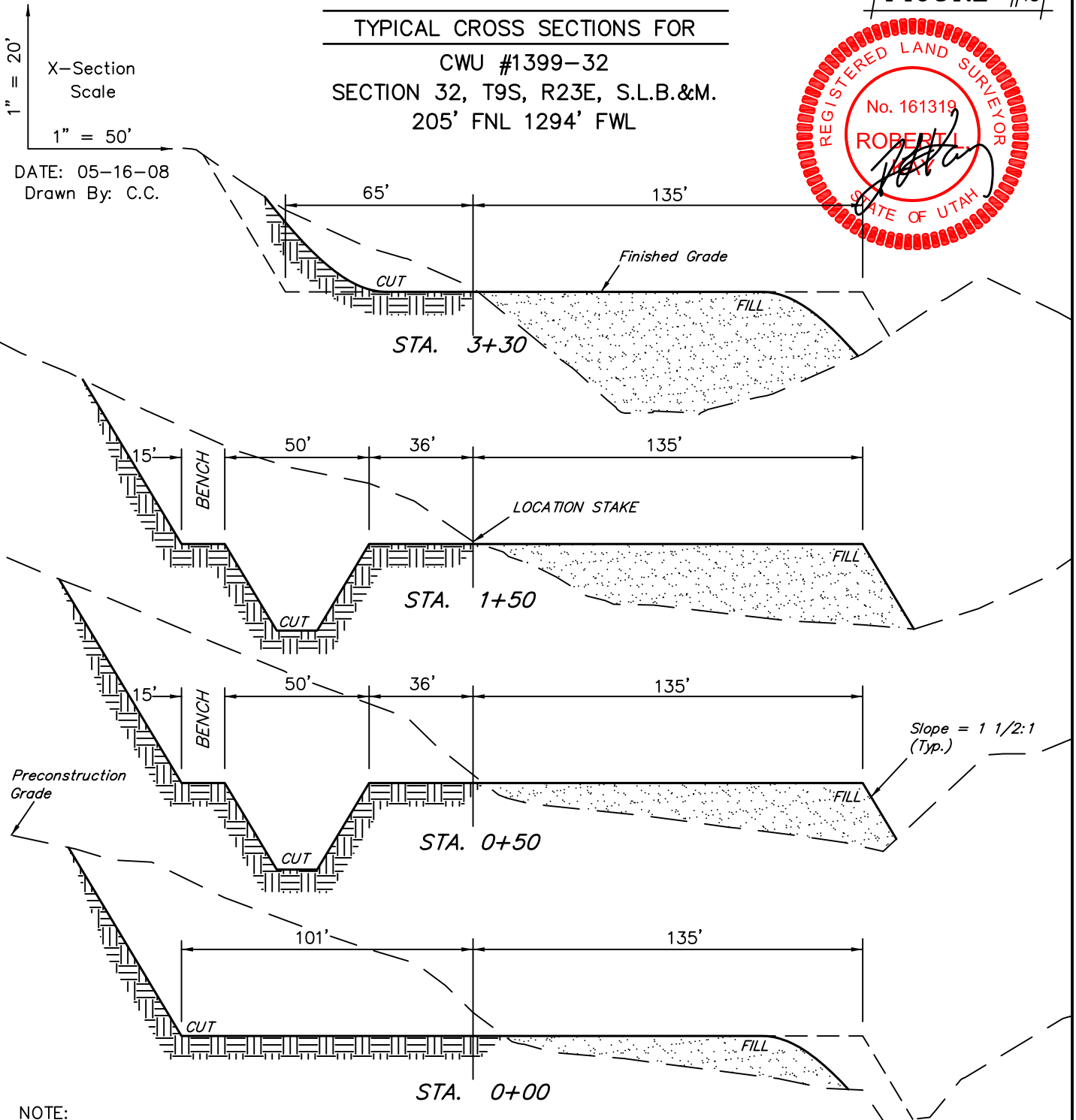
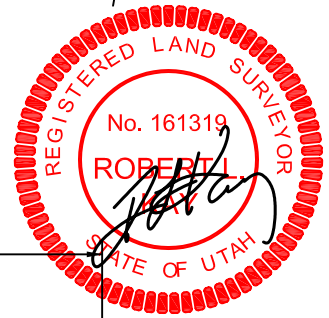
TYPICAL CROSS SECTIONS FOR

CWU #1399-32

SECTION 32, T9S, R23E, S.L.B.&M.

205' FNL 1294' FWL

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 2.600 ACRES
ACCESS ROAD DISTURBANCE = ± 0.333 ACRES
PIPELINE DISTURBANCE = ± 0.667 ACRES
TOTAL = ± 3.600 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,940 Cu. Yds.
Remaining Location = 17,540 Cu. Yds.

TOTAL CUT = 19,480 CU.YDS.
FILL = 16,220 CU.YDS.

EXCESS MATERIAL = 3,260 Cu. Yds.
Topsoil & Pit Backfill = 3,260 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

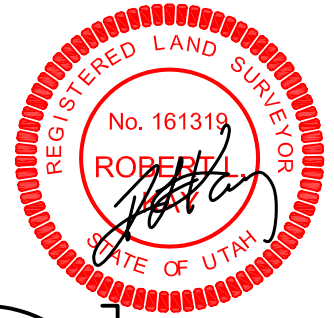
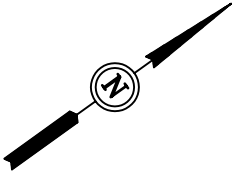
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

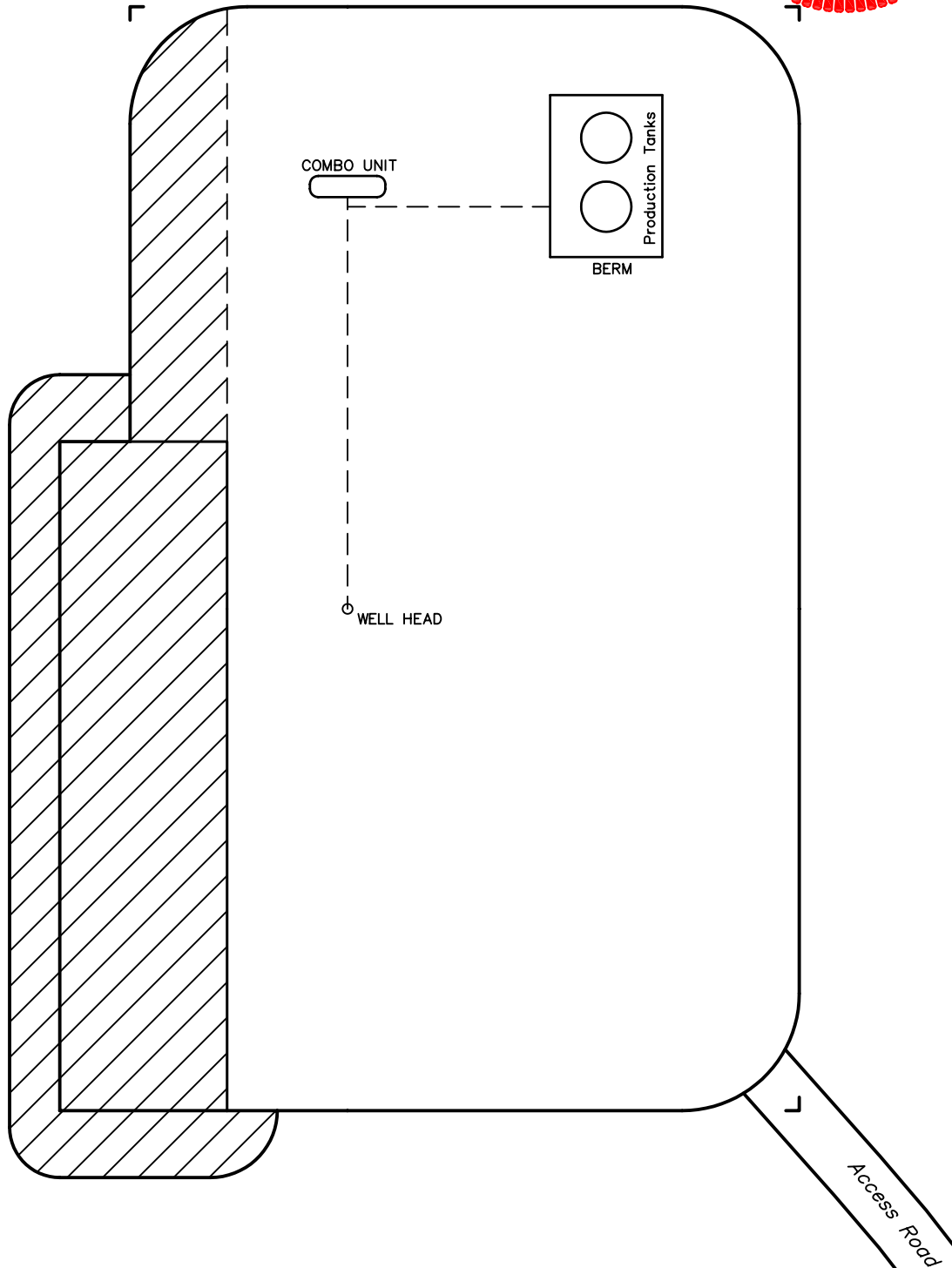
PRODUCTION FACILITY LAYOUT FOR


CWU #1399-32
SECTION 32, T9S, R23E, S.L.B.&M.
205' FNL 1294' FWL

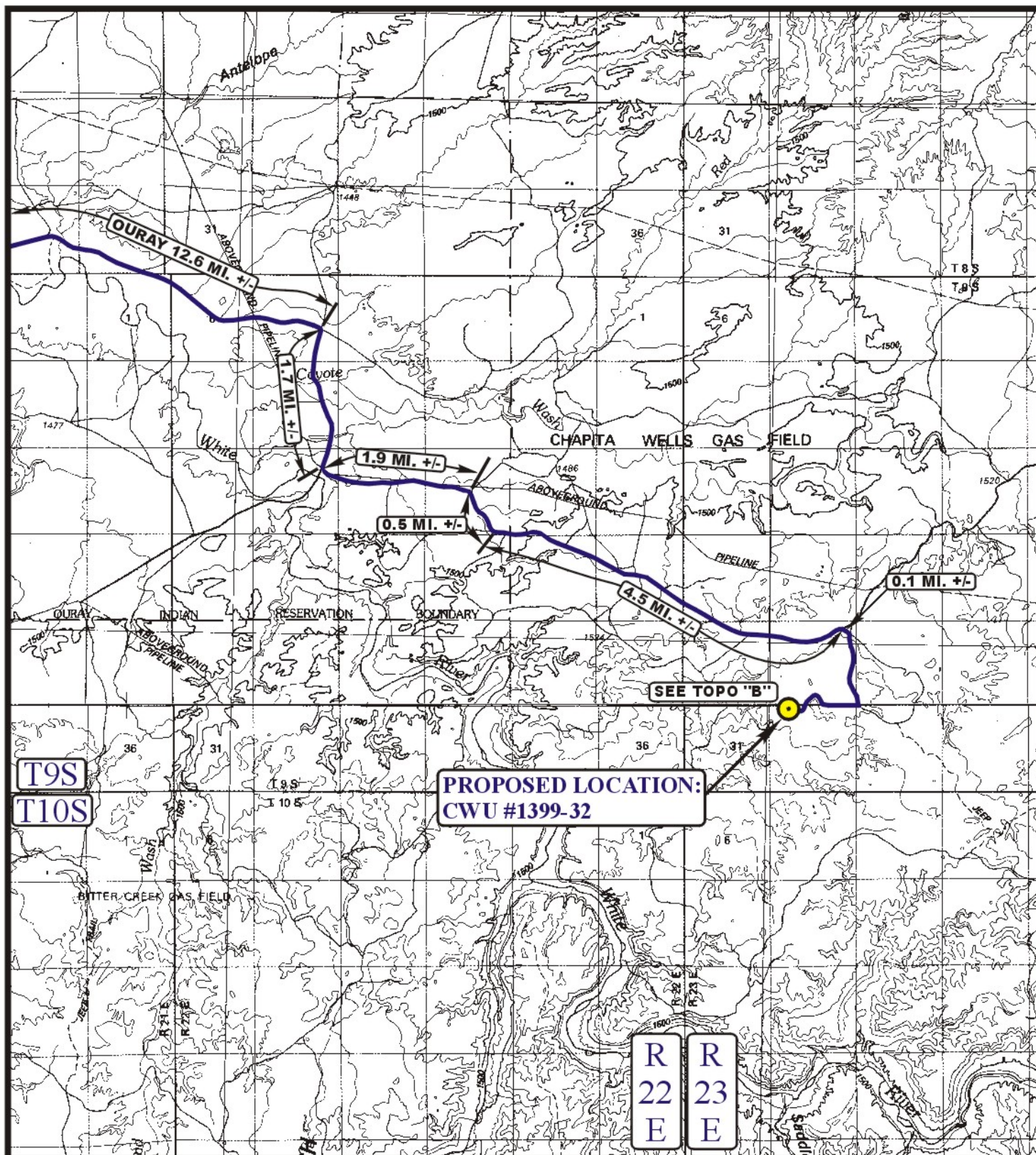
FIGURE #3



SCALE: 1" = 50'
DATE: 05-16-08
Drawn By: C.C.



 RE-HABED AREA

**LEGEND:**

 PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1399-32

SECTION 32, T9S, R23E, S.L.B.&M.

205' FNL 1294' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

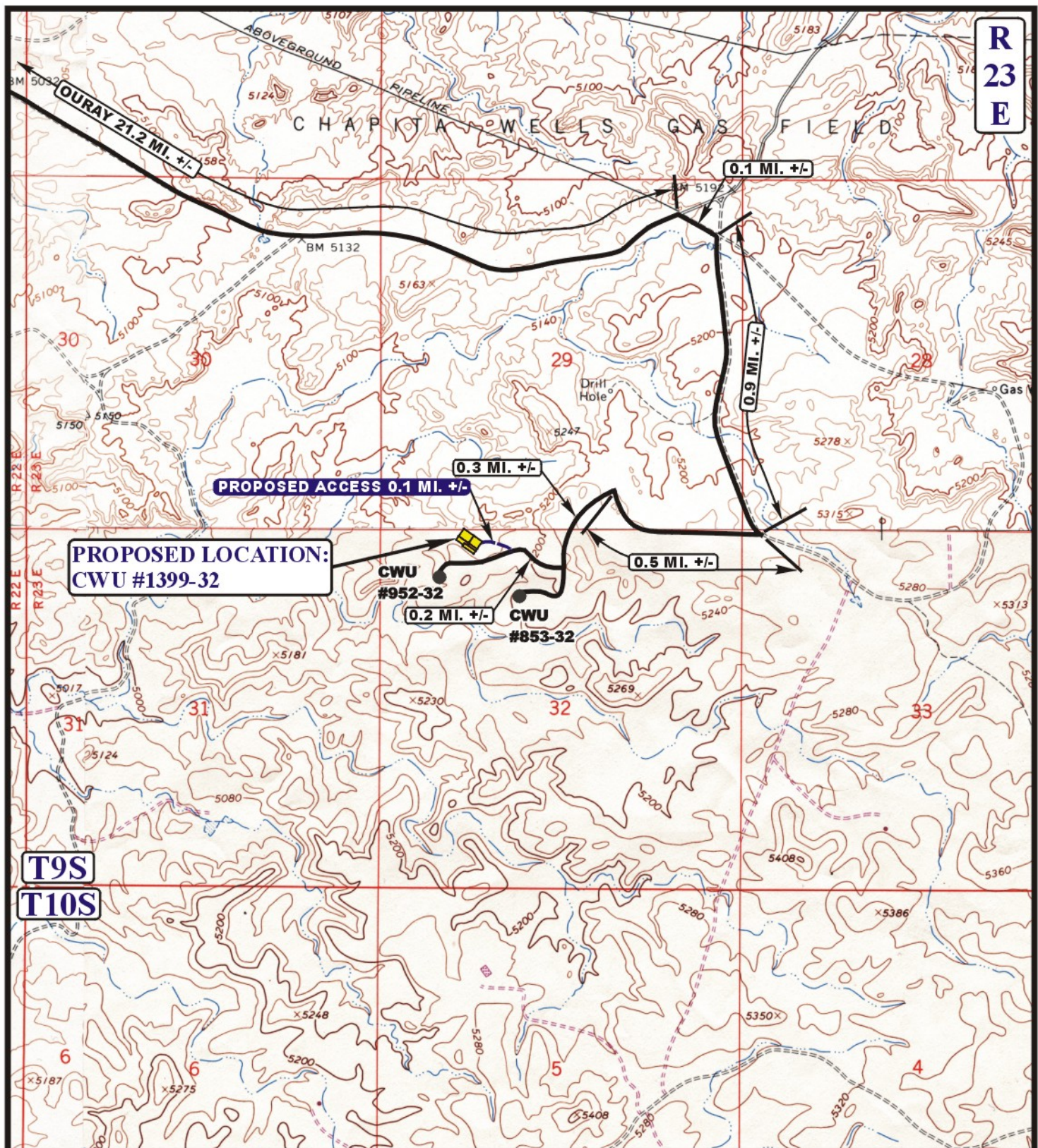
05 23 08
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: L.K.

REVISED: 00-00-00



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

EOG RESOURCES, INC.

CWU #1399-32
SECTION 32, T9S, R23E, S.L.B.&M.
205' FNL 1294' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

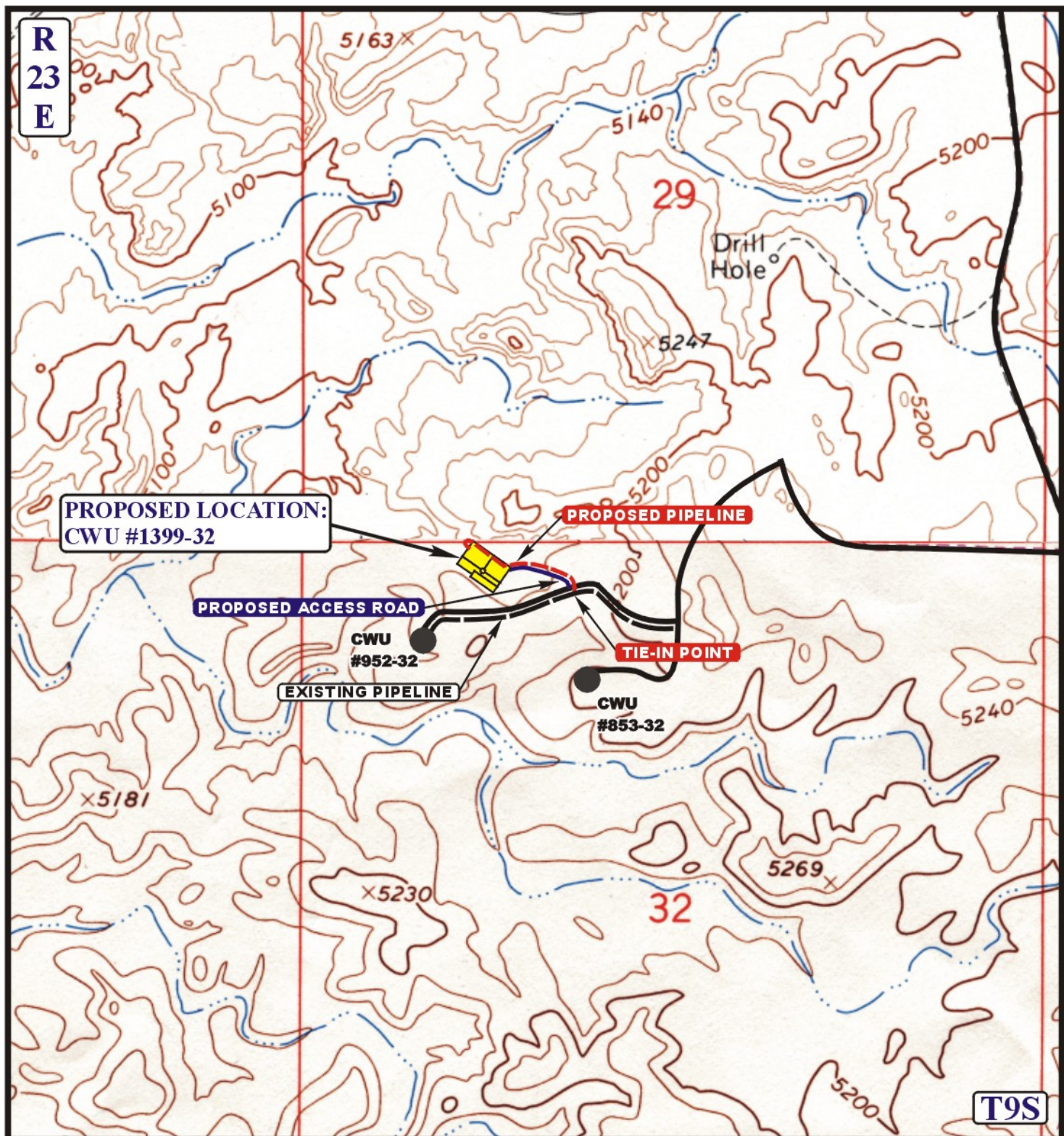
05 23 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 968' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

CWU #1399-32

SECTION 32, T9S, R23E, S.L.B.&M.

205' FNL 1294' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

05 23 08
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00





***Chapita Wells Unit 1399-32
NWNW, Section 32, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 54.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

CHAPITA WELLS UNIT 1399-32
Surface Use Plan**Page 2**

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 968' x 40'. The proposed pipeline leaves the northern edge of the proposed location proceeding in a easterly direction for an approximate distance of 968' tying into an existing pipeline in the NWNW of

CHAPITA WELLS UNIT 1399-32
Surface Use Plan**Page 3**

Section 32, T9S, R23E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:**A. METHODS AND LOCATION**

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the

CHAPITA WELLS UNIT 1399-32
Surface Use Plan**Page 4**

produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds, 1, 2, 3, 4, 5, and/or 6, Coyote Ponds 1, 2, 3, and/or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

CHAPITA WELLS UNIT 1399-32
Surface Use Plan**Page 9*****LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:*****PERMITTING AGENT**

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1399-32 Well, located in the NWNW, of Section 32, T9S, R23E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

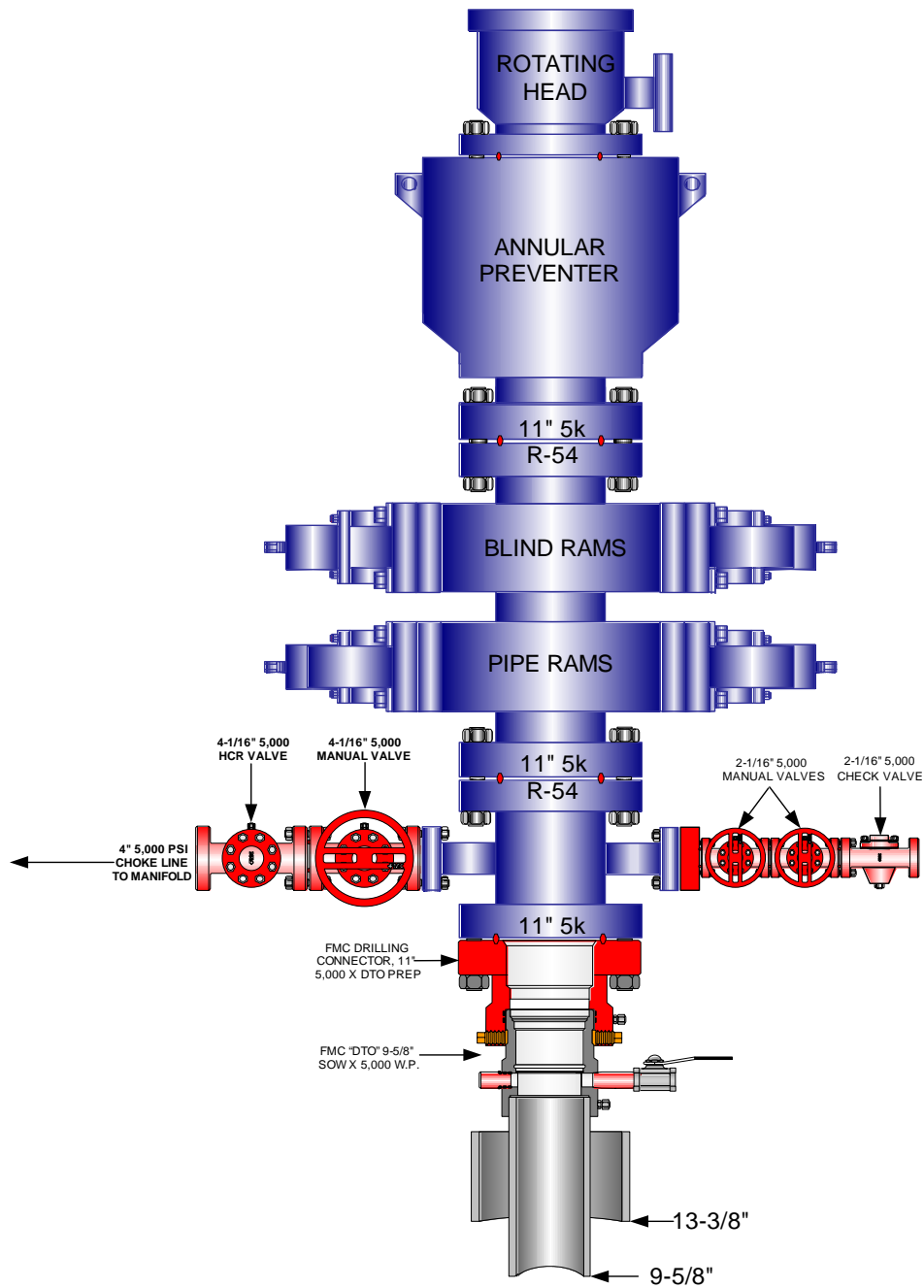
June 5, 2008

Date

Kaylene R. Gardner, Lead Regulatory Assistant

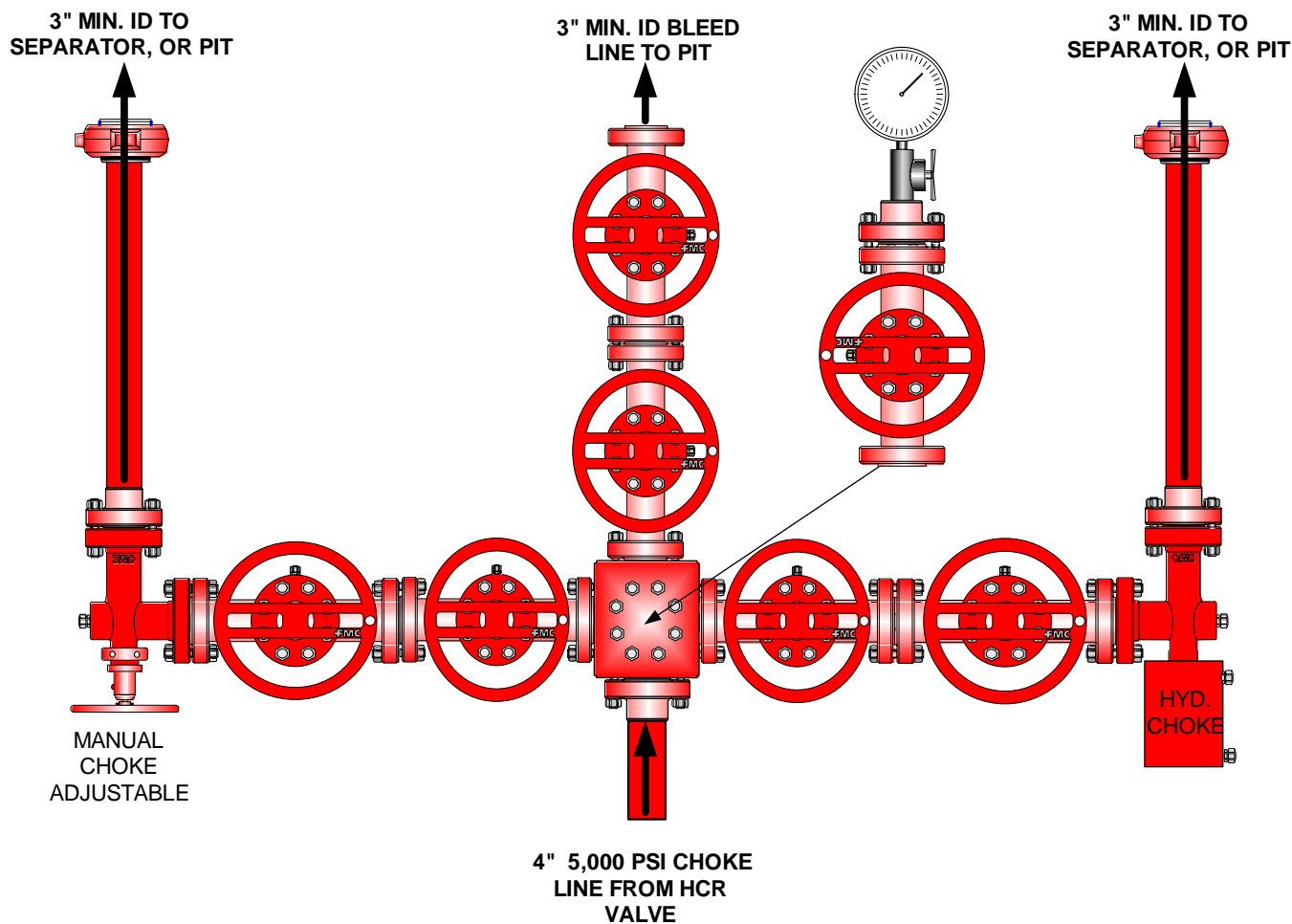
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

June 9, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-50052 CWU 1399-32 Sec 32 T09S R23E 0205 FNL 1294 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-9-08

PREPARED BY: DIANA MASON
DATE: 6-AUGUST-2008

Application for Permit to Drill

Statement of Basis

8/7/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
796	43-047-50052-00-00	SITLA	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	CWU 1399-32	Unit	NATURAL BUTTES		
Field	NATURAL BUTTES	Type of Work	DRILL		
Location	NWNW 32 9S 23E S 205 FNL 1294 FWL GPS Coord (UTM) 640435E 4428760N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 2,200'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and is not expected to produce prolific aquifers. The proposed casing and cement program should adequately protect any useable ground water.

Brad Hill
APD Evaluator

8/6/2008
Date / Time

Surface Statement of Basis

The general area is within an unnamed drainage within the Chapita Wells Unit that flows into Coyote Wash. The White River is approximately 4 miles to the southwest. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 53 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to within 0.1 mile of the location where a new road will be constructed.

The proposed CWU 1399-32 gas well location begins with the south side of the pad near the toe of a benched but irregular slope with drainages that begin on the side slope. The pad is proposed longitudinally across the side slope. Excavation will be moved north into a narrow valley stopping beyond the edge of an existing drainage which comes from the south and east. A diversion is planned along the south side of a short side-hill in this area. A drainage coming from the south will be the maximum extent of the fill on the east. This drainage does not intersect the location. To the west of the location is a semi-rounded swale that continues to the west and will not be interrupted. The center stake is part way down the side slope. EOG and UDWR propose a pond in a swale to the north of the pad, with a rocked spillway returning overflows to the drainage. Two culverts are planned, one on the access road and one where the access road enters the location.

The location appears to be a suitable site for constructing and operating a well. Both the minerals and surface are owned by SITLA. Ed Bonner representing SITLA had no concerns with the proposal.

Ben Williams represented the Utah Division of Wildlife Resources. Mr. Williams stated the area is classified as critical yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. No other wildlife is expected to be affected. He gave Byron Tolman, representing EOG Resources, and Mr. Bonner a copy of his evaluation and a DWR recommended seed mix to use when re-vegetating the area.

Floyd Bartlett
Onsite Evaluator

7/1/2008
Date / Time

Application for Permit to Drill

Statement of Basis

8/7/2008

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator EOG RESOURCES, INC.
Well Name CWU 1399-32
API Number 43-047-50052-0 **APD No** 796 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NWNW **Sec** 32 **Tw** 9S **Rng** 23E 205 FNL 1294 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Ed Bonner (SITLA), Byron Tolman (Agent for EOG Resources) Ben Williams (UDWR).

Regional/Local Setting & Topography

The general area is within an unnamed drainage within the Chapita Wells Unit that flows into Coyote Wash. The White River is approximately 4 miles to the southwest. The drainage consists of several small side drainages. All drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. The topography is characterized by rolling hills, frequently divided by gentle to deep draws. The draws are often rimmed with steep side hills with exposed sand stone bedrock cliffs. Vernal, Utah is approximately 35 air miles and 53 road miles to the northwest. Utah State, Uintah County and oilfield development roads provide access to with 0.1 mile of the location where a new road will be constructed.

The proposed CWU 1399-32 gas well location begins with the south side of the pad near the toe of a benched but irregular slope with drainages that begin on the side slope. The pad is proposed longitudinally across the side slope. Excavation will be moved north into a narrow valley stopping beyond the edge of an existing drainage which comes from the south and east. A diversion is planned along the south side of a short side-hill in this area. A drainage coming from the south will be the maximum extent of the fill on the east. This drainage does not intersect the location. To the west of the location is a semi-rounded swale that continues to the west and will not be interrupted. The center stake is part way down the side slope. EOG and UDWR propose a pond in a swale to the north of the pad, with a rocked spillway returning overflows to the drainage. Two culverts are planned, one on the access road and one where the access road enters the location.

The location appears to be a suitable site for constructing and operating a well. Both the minerals and surface are owned by SITLA.

Surface Use Plan**Current Surface Use**

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.01	Width 236	Length 330	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetland N

Flora / Fauna

Vegetation is poor on the site and includes big sagebrush, greasewood, cheatgrass, halogeton, annual mustard, shadscale, broom snakeweed, Gardner saltbrush, Hilaria jamesii, one flower sunflower, globe mallow and black sage

Antelope, coyote, small mammals and birds. Winter domestic sheep grazing

Soil Type and Characteristics

Shallow gravely rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 35 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 50' x 200' x 12' deep. A liner is required. EOG customarily uses a 16-mil liner with an appropriate thickness of sub-felt to cushion the liner.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 16

Pit Underlayment Required? Y

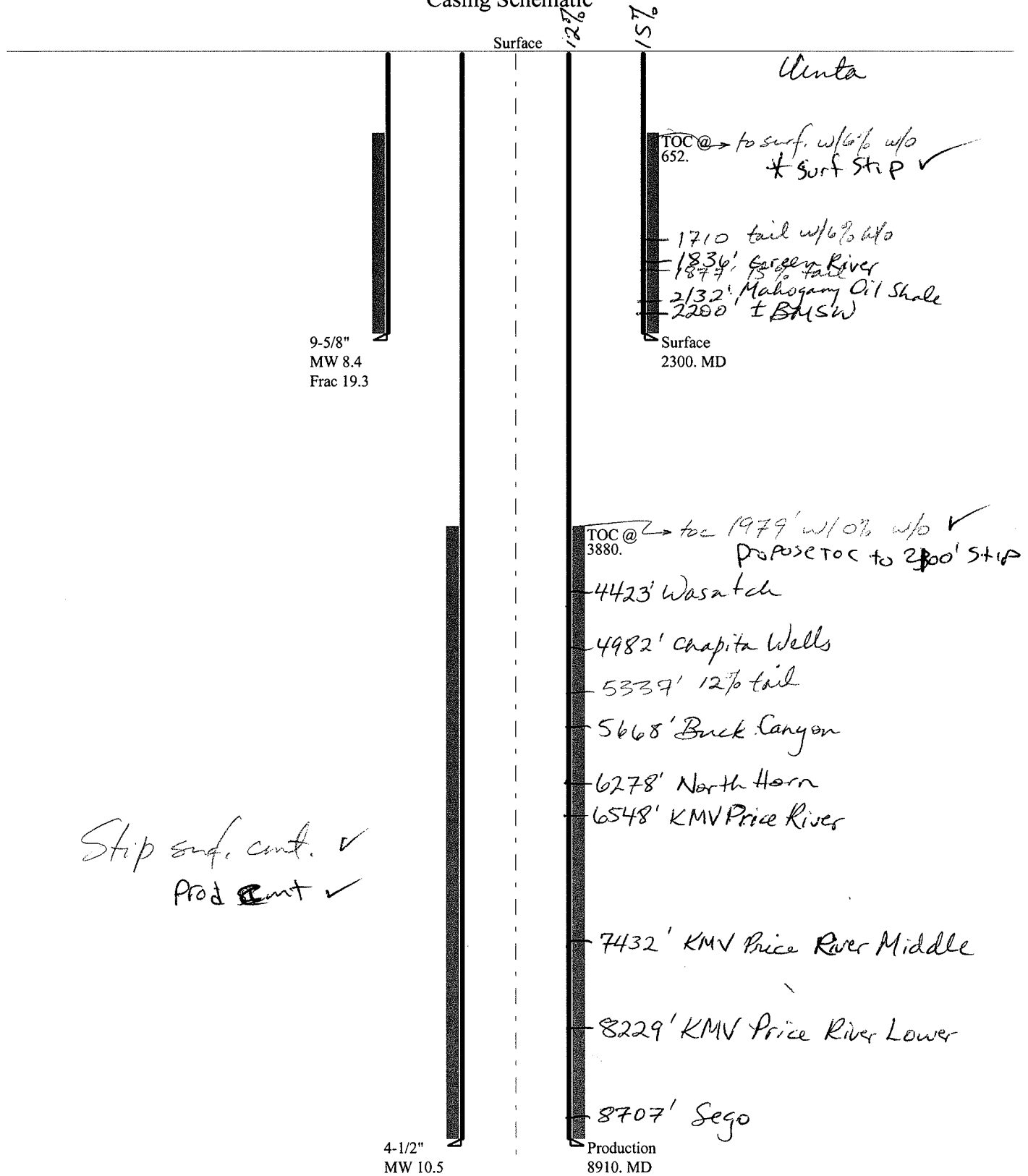
Other Observations / Comments

Floyd Bartlett
Evaluator

7/1/2008
Date / Time

43047500520000 CWU 1399-32

Casing Schematic



Well name:	43047500520000 CWU 1399-32	
Operator:	EOG Resources, Inc.	Project ID:
String type:	Surface	43-047-50052-0000
Location:	Uintah County	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 652 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,014 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 8,910 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,860 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	83	394	4.76 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 11, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

43047500520000 CWU 1399-32Operator: **EOG Resources, Inc.**

String type: Production

Project ID:

43-047-50052-0000

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 10.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 190 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 3,880 ft

Burst

Max anticipated surface

pressure: 2,900 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 4,860 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 7,512 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8910	4.5	11.60	L-80	Type 521	8910	8910	3.875	777.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4860	6350	1.307	4860	7780	1.60	103	207	2.00 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 11, 2008
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 8910 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW**EOG CWU 1399-32 API 43-047-50052-0000****INPUT**

Well Name

EOG CWU 1399-32 API 43-047-50052-0000

Casing Size (")

String 1 9 5/8 String 2 4 1/2

Setting Depth (TVD)

2300 8917

Previous Shoe Setting Depth (TVD)

60 2300

Max Mud Weight (ppg)

8.4 10.5 ✓

BOPE Proposed (psi)

500 5000

Casing Internal Yield (psi)

3520 7780

Operators Max Anticipated Pressure (psi)

4865 10.5 ppg ✓

Calculations

Max BHP [psi]

String 1 9 5/8 "

1005

MASP (Gas) [psi]

Max BHP - (0.12 * Setting Depth) =

729

MASP (Gas/Mud) [psi]

Max BHP - (0.22 * Setting Depth) =

499

Pressure At Previous Shoe

Max BHP - .22 * (Setting Depth - Previous Shoe Depth) =

512

Required Casing/BOPE Test Pressure

2300 psi

*Max Pressure Allowed @ Previous Casing Shoe =

60 psi

*Can Full Expected Pressure Be Held At Previous Shoe?

NO

Reasonable depth

*Assumes 1psi/ft frac gradient

Calculations

Max BHP [psi]

String 2 4 1/2 "

4869

MASP (Gas) [psi]

Max BHP - (0.12 * Setting Depth) =

3799

MASP (Gas/Mud) [psi]

Max BHP - (0.22 * Setting Depth) =

2907

Pressure At Previous Shoe

Max BHP - .22 * (Setting Depth - Previous Shoe Depth) =

3413

Required Casing/BOPE Test Pressure

5000 psi

*Max Pressure Allowed @ Previous Casing Shoe =

2300 psi

*Can Full Expected Pressure Be Held At Previous Shoe?

NO

Reasonable depth

*Assumes 1psi/ft frac gradient

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 25, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ PRICE RIVER)

43-047-50064	CWU 1400-32 Sec 32 T09S R23E 1101 FSL 2640 FWL	
43-047-50091	CWU 1324-32 Sec 32 T09S R23E 1710 FNL 1506 FWL	
43-047-50052	CWU 1399-32 Sec 32 T09S R23E 0205 FNL 1294 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-25-08

From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 9/30/2008 1:01 PM
Subject: EOG CWU 1399-32

CC: Garrison, LaVonne
The following well has been approved including arch and paleo clearance.

CWU 1399-32 (API 4304750052) 9S 21E sec 31 NWSE.

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/6/2008

API NO. ASSIGNED: 43047500520000

WELL NAME: CWU 1399-32

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NWNW 32 090S 230E

Permit Tech Review: ☒

SURFACE: 0205 FNL 1294 FWL

Engineering Review: ☒

BOTTOM: 0205 FNL 1294 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.99925

LONGITUDE: -109.35489

UTM SURF EASTINGS: 640435.00

NORTHINGS: 4428760.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3355

PROPOSED FORMATION: PRRV

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** STATE/FEE - 6196017
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☐ **Drilling Unit**
- Board Cause No:**
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
12 - Cement Volume (3) - ddoucet
25 - Surface Casing - hmaedonald



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: CWU 1399-32

API Well Number: 43047500520000

Lease Number: ML-3355

Surface Owner: STATE

Approval Date: 10/2/2008

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of CAUSE: 179-8.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Surface casing shall be cemented to the surface.

Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to spudding the well - contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program - contact

Dustin Doucet

- Prior to commencing operations to plug and abandon the well - contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well - contact Dustin Doucet
- Any changes to the approved drilling plan - contact Dustin Doucet

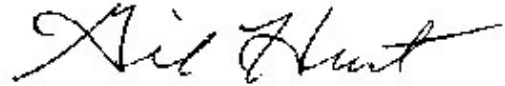
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office
(801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office
(801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, flowing script.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT OR CA AGREEMENT NAME: Chapita Wells Unit 1399-32
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 205' FNL & 1294' FWL 39.999181 LAT 109.355531 LON		9. API NUMBER: 43-047-50052
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the logging program on the referenced well as follows:

CBL/CCL/VDL/GR

COPY SENT TO OPERATOR

Date: 3-4-2009
Initials: KS

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/17/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 3/2/09
BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

RECEIVED
FEB 19 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT OR CA AGREEMENT NAME: Chapita Wells
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 205' FNL & 1294' FWL 39.999181 LAT 109.355531 LON		9. API NUMBER: 43-047-50052
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the conductor casing on the referenced well as follows:

Hole Size: 26"
Length: 40-60'
Size: 16"
Weight: 65.0#
Grade: H-40
Thread: STC
Rating Collapse: 670 PSI
Factor Burst: 1640 PSI
Tensile: 736#

COPY SENT TO OPERATOR

Date: 3.4.2009

Initials: KS

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

2/17/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/2/09
BY: *[Signature]*

(See instructions on Reverse Side)

(5/2000)

RECEIVED
FEB 19 2009
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc.

Well Name: CWU 1399-32

API No: 43-047-50052 Lease Type: State

Section 32 Township 09S Range 23E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDED:

Date 05/08/09

Time 10:00 AM

How Dry

Drilling will Commence: _____

Reported by Kent

Telephone # 435-828-8200

Date 05/11/2009 Signed RM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 28, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/28/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 05-28-2009

Well Name	CWU 1399-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50052	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,910/ 8,910	Property #	063373
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,280/ 2,280
KB / GL Elev	5,163/ 5,150				
Location	Section 32, T9S, R23E, NWNW, 205 FNL & 1294 FWL				

Event No	1.0	Description	CHAPITA WELLS UNIT 1399-32 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.021129

AFE No		306395		AFE Total		1,531,900		DHC / CWC		640,400/ 891,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #29		Start Date		08-14-2008		Release Date											
08-14-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			205' FNL & 1294' FWL (NW/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.999181, LONG 109.355531 (NAD 83)
			LAT 39.999214, LONG 109.354850 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8910' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-3355
			ELEVATION: 5150.4' NAT GL, 5150.1' PREP GL (DUE TO ROUNDING 5150' IS THE PREP GL), 5163' KB (13')
			EOG WI 100%, NRI 82.021129%
			EOG APO WI 55.3099%, NRI 47.360393%

04-30-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-01-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

05-04-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-05-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. LOCATION AND PIT.

05-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION. STARTING CLOSED LOOP.

05-08-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP SYSTEM 60% COMPLETE. CRAIGS ROUSTABOUT SERVICE TO SPUD A 26" HOLE ON 5/08/09 @ 10:00 AM. SET ±60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/07/09 @ 09:47 AM.

05-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

05-26-2009 Reported By KELLY SPOONTS

DailyCosts: Drilling	\$222,857	Completion	\$0	Daily Total	\$222,857
Cum Costs: Drilling	\$272,857	Completion	\$0	Well Total	\$272,857
MD	2,313	TVD	2,313	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/9/2009. DRILLED 12-1/4" HOLE TO 2300' GL (2313' KB). ENCOUNTERED WATER AT 1560'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS. RAN 52 JTS (2266.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2280.90' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/170 BBLS FRESH WATER. BUMPED PLUG W/733 PSI @ 11:20 PM, 5/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

TOP JOB # 8: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 9: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1210' = 1.00 DEGREE & 2270' = 3.00 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 9:30 AM.

KELLY SPOONTS CONTACTED CAROL DANIELS WITH UDOGM OF SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 12:00 NOON.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Drilling operations for the referenced well began on 6/1/2009. Please see the attached well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/4/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-04-2009

Well Name	CWU 1399-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50052	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	06-01-2009	Class Date	
Tax Credit	N	TVD / MD	8,910/ 8,910	Property #	063373
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,280/ 2,280
KB / GL Elev	5,163/ 5,150				
Location	Section 32, T9S, R23E, NWNW, 205 FNL & 1294 FWL				

Event No	1.0	Description	CHAPITA WELLS UNIT 1399-32 D&C		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.021

AFE No	306395	AFE Total	1,531,900	DHC / CWC	640,400/ 891,500
Rig Contr	ELENBURG	Rig Name	ELENBURG #29	Start Date	08-14-2008
08-14-2008	Reported By	SHEILA MALLOY			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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205' FNL & 1294' FWL (NW/NW)

SECTION 32, T9S, R23E

UINTAH COUNTY, UTAH

LAT 39.999181, LONG 109.355531 (NAD 83)

LAT 39.999214, LONG 109.354850 (NAD 27)

ELENBURG #29

OBJECTIVE: 8910' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: ML-3355

ELEVATION: 5150.4' NAT GL, 5150.1' PREP GL (DUE TO ROUNDING 5150' IS THE PREP GL), 5163' KB (13')

EOG WI 100%, NRI 82.021129%

EOG APO WI 55.3099%, NRI 47.360393%

04-30-2009	Reported By	TERRI CSERE
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DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-01-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

05-04-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-05-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. LOCATION AND PIT.

05-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION. STARTING CLOSED LOOP.

05-08-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP SYSTEM 60% COMPLETE. CRAIGS ROUSTABOUT SERVICE TO SPUD A 26" HOLE ON 5/08/09 @ 10:00 AM. SET ±60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/07/09 @ 09:47 AM.

05-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

05-26-2009 Reported By KELLY SPOONTS

DailyCosts: Drilling	\$231,603	Completion	\$0	Daily Total	\$231,603
Cum Costs: Drilling	\$281,603	Completion	\$0	Well Total	\$281,603
MD	2,313	TVD	2,313	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/9/2009. DRILLED 12-1/4" HOLE TO 2300' GL (2313' KB). ENCOUNTERED WATER AT 1560'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS. RAN 52 JTS (2266.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2280.90' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/733 PSI @ 11:20 PM, 5/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

TOP JOB # 8: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 9: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1210' = 1.00 DEGREE & 2270' = 3.00 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 9:30 AM.

KELLY SPOONTS CONTACTED CAROL DANIELS WITH UDOGM OF SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 12:00 NOON.

06-02-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$84,507		Completion		\$0		Daily Total		\$84,507	
Cum Costs: Drilling		\$366,110		Completion		\$0		Well Total		\$366,110	
MD	3,492	TVD	3,492	Progress	1,179	Days	1	MW	9.0	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3492'											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS MOVE RIG TO NEW LOCATION CWU 1399-32.								

3.3 MILES. RIG ON DAY WORK @ 08:00 6/1/09.

08:00	11:00	3.0 NIPPLE UP BOP, FUNCTION TEST CHECK FOR HYD. LEEKS OK.
11:00	16:00	5.0 RIG UP B&C QUICK TEST AND TEST BOP,PIPE RAMS,4" MANUAL VALVE,HCR VALVE,CHOCK LINE,CHOCK MANIFOLD VALVES,KILL LINE & VALVES,CHECK VALVE,BLIND RAMS,ALL FLOOR VALVES,UPPER KELLY VALVE,SAFETY VALVE,DART VALVE,BILND RAMS ALL TO 250 PSI LOW 10 MINS.& 5000 PSI HIGH 10 MINS. ANNULAR 250 PSI LOW 10 MINS. & 2500 PSI HIGH 10 MINS.SURFACE CASING 1500 PSI 30 MINS.SUPER CHOCK 500 PSI.10 MINS.RIG DOWN. TEST BY B&C QUICK TEST WITNESSED BY JERRY.
16:00	16:30	0.5 INSTALL WEAR BUSHING.
16:30	20:00	3.5 TRIP IN HOLE WITH BHA & DRILL PIPE INSTALL ROTATING RUBBER FINISH TRIP IN TAG @ 2190'.
20:00	20:30	0.5 DRILL CEMENT/FLOAT EQUIP. F/ 2190' TO 2313' CIRC. CLEAN.
20:30	21:00	0.5 FIT @2313' WITH 8.5 PPG +320 PSI. EMW = 11.1 PPG.
21:00	02:00	5.0 DRILL ROTATE F/ 2313' TO 2994'
02:00	02:30	0.5 SURVEY @ 2994' 2* DEG.
02:30	06:00	3.5 DRILL ROTATE F/ 2994' TO 3492', 498', ROP 142, WOB 18/20, RPM 40/64, MW 9.0 VIS 30.

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING HELD ON RIG MOVES & BOP TESTING

FUEL ON HAND 6915 GALLONS – REC'D 4500 GALLONS

06:00 SPUD A 7 7/8 " PRODUCTION HOLE @ 21:00 HRS, 6/1/09.

06-03-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$26,090		Completion		\$450		Daily Total		\$26,540	
Cum Costs: Drilling		\$392,201		Completion		\$450		Well Total		\$392,651	
MD	5,669	TVD	5,669	Progress	2,177	Days	2	MW	9.0	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5669'.											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	DRILL ROTATE F/ 3492' TO 3674' 182' ROP 91 WOB 18/20 RPM 52/64 VIS.33 WT.9.1								
08:00	08:30	0.5	SERVICE RIG								
08:30	11:30	3.0	DRILL ROTATE F/ 3674' TO 4127' 453' ROP 151 WOB 18/20 RPM 52/64 VIS.34 WT.9.2								
11:30	12:00	0.5	SURVEY @ 4050' 2.5*DEG								
12:00	06:00	18.0	DRILL ROTATE F/ 4127' TO 5669', ROP 85, WOB 18/20, RPM 50/55, MM RPM 68, TQ 1500/2100, MWT 9.8, VIS 37.								
CREWS FULL.											
NO ACCIDENTS OR INCIDENTS.											
FUNCTION TEST CROWN O MATIC EACH TOUR.											
SAFETY MEETING WELDING: WORK ON PUMPS											
FUEL ON HAND 6915, USED 1527 REC.0 GALS.											

06-04-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$23,230		Completion		\$0		Daily Total		\$23,230	
Cum Costs: Drilling		\$415,431		Completion		\$450		Well Total		\$415,881	
MD	6,245	TVD	6,245	Progress	576	Days	3	MW	9.9	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 6245'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG F/ 5669' TO 5975', ROP 61, WOB 18/24, RPM 40/65, TQ 1500/2100, MM RPM 68.
11:00	11:30	0.5	SERVICE RIG.
11:30	19:00	7.5	DRLG F/ 5975' TO 6135', ROP 21, WOB 10/25, RPM 40/65, TQ 1000/2100, MM RPM 68, MWT 10.6, VIS 39.
19:00	20:00	1.0	CIRC AND COND MUD FOR BIT TRIP.
20:00	22:30	2.5	TRIP OUT OF HOLE.
22:30	23:00	0.5	PULL ROT HEAD RUBBER.
23:00	23:30	0.5	TRIP OUT BHA.
23:30	00:30	1.0	CHANGE OUT BIT AND TRIP IN HOLE WITH BHA.
00:30	01:00	0.5	INSTALL ROT HEAD RUBBER.
01:00	03:30	2.5	TRIP IN HOLE TO 6135'.
03:30	06:00	2.5	DRLG F/ 6135' TO 6245', ROP 44, WOB 15/20, RPM 40/50, TQ 1800/2100, MM 68, MWT 10.6, VIS 39.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SAFETY MEETING CONN:TRIPPING PIPE.

FUEL ON HAND 4276, USED 2639 REC.0 GALS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/11/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well reached TD on 6/9/2009, please see the attached well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 11, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/11/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-11-2009

Well Name	CWU 1399-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50052	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	06-01-2009	Class Date	
Tax Credit	N	TVD / MD	8,910/ 8,910	Property #	063373
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,906/ 8,906
KB / GL Elev	5,163/ 5,150				
Location	Section 32, T9S, R23E, NWNW, 205 FNL & 1294 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.021

AFE No		306395		AFE Total		1,531,900		DHC / CWC		640,400/ 891,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #29		Start Date		08-14-2008		Release Date		06-10-2009									
08-14-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTB : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			205' FNL & 1294' FWL (NW/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.999181, LONG 109.355531 (NAD 83)
			LAT 39.999214, LONG 109.354850 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8910' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-3355
			ELEVATION: 5150.4' NAT GL, 5150.1' PREP GL (DUE TO ROUNDING 5150' IS THE PREP GL), 5163' KB (13')
			EOG BPO WI 100%, NRI 82.021129%
			EOG APO WI 55.3099%, NRI 47.360393%

04-30-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-01-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

05-04-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-05-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. LOCATION AND PIT.

05-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION. STARTING CLOSED LOOP.

05-08-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP SYSTEM 60% COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 5/08/09 @ 10:00 AM. SET '60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/07/09 @ 09:47 AM.

05-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$50,000	Completion	\$0	Well Total	\$50,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

05-26-2009 Reported By KELLY SPOONTS

DailyCosts: Drilling	\$231,603	Completion	\$0	Daily Total	\$231,603
Cum Costs: Drilling	\$281,603	Completion	\$0	Well Total	\$281,603
MD	2,313	TVD	2,313	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/9/2009. DRILLED 12-1/4" HOLE TO 2300' GL (2313' KB). ENCOUNTERED WATER AT 1560'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS. RAN 52 JTS (2266.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2280.90' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/733 PSI @ 11:20 PM, 5/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

TOP JOB # 8: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 9: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1210' = 1.00 DEGREE & 2270' = 3.00 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 9:30 AM.

KELLY SPOONTS CONTACTED CAROL DANIELS WITH UDOGM OF SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 12:00 NOON.

06-02-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$84,507		Completion		\$0		Daily Total		\$84,507	
Cum Costs: Drilling		\$366,110		Completion		\$0		Well Total		\$366,110	
MD	3,492	TVD	3,492	Progress	1,179	Days	1	MW	9.0	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3492'											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS MOVE RIG TO NEW LOCATION CWU 1399-32.								

3.3 MILES. RIG ON DAY WORK @ 08:00 6/1/09.

08:00	11:00	3.0 NIPPLE UP BOP, FUNCTION TEST CHECK FOR HYD. LEEKS OK.
11:00	16:00	5.0 RIG UP B&C QUICK TEST AND TEST BOP,PIPE RAMS,4" MANUAL VALVE,HCR VALVE,CHOCK LINE,CHOCK MANIFOLD VALVES,KILL LINE & VALVES,CHECK VALVE,BLIND RAMS,ALL FLOOR VALVES,UPPER KELLY VALVE,SAFETY VALVE,DART VALVE,BILND RAMS ALL TO 250 PSI LOW 10 MINS.& 5000 PSI HIGH 10 MINS. ANNULAR 250 PSI LOW 10 MINS. & 2500 PSI HIGH 10 MINS.SURFACE CASING 1500 PSI 30 MINS.SUPER CHOCK 500 PSI.10 MINS.RIG DOWN. TEST BY B&C QUICK TEST WITNESSED BY JERRY.
16:00	16:30	0.5 INSTALL WEAR BUSHING.
16:30	20:00	3.5 TRIP IN HOLE WITH BHA & DRILL PIPE INSTALL ROTATING RUBBER FINISH TRIP IN TAG @ 2190'.
20:00	20:30	0.5 DRILL CEMENT/FLOAT EQUIP. F/ 2190' TO 2313' CIRC. CLEAN.
20:30	21:00	0.5 FIT @2313' WITH 8.5 PPG +320 PSI. EMW = 11.1 PPG.
21:00	02:00	5.0 DRILL ROTATE F/ 2313' TO 2994'
02:00	02:30	0.5 SURVEY @ 2994' 2* DEG.
02:30	06:00	3.5 DRILL ROTATE F/ 2994' TO 3492', 498', ROP 142, WOB 18/20, RPM 40/64, MW 9.0 VIS 30.

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING HELD ON RIG MOVES & BOP TESTING

FUEL ON HAND 6915 GALLONS – REC'D 4500 GALLONS

06:00 SPUD A 7 7/8 " PRODUCTION HOLE @ 21:00 HRS, 6/1/09.

06-03-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$26,090		Completion		\$450		Daily Total		\$26,540	
Cum Costs: Drilling		\$392,201		Completion		\$450		Well Total		\$392,651	
MD	5,669	TVD	5,669	Progress	2,177	Days	2	MW	9.0	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5669'.											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	DRILL ROTATE F/ 3492' TO 3674' 182' ROP 91 WOB 18/20 RPM 52/64 VIS.33 WT.9.1								
08:00	08:30	0.5	SERVICE RIG								
08:30	11:30	3.0	DRILL ROTATE F/ 3674' TO 4127' 453' ROP 151 WOB 18/20 RPM 52/64 VIS.34 WT.9.2								
11:30	12:00	0.5	SURVEY @ 4050' 2.5*DEG								
12:00	06:00	18.0	DRILL ROTATE F/ 4127' TO 5669', ROP 85, WOB 18/20, RPM 50/55, MM RPM 68, TQ 1500/2100, MWT 9.8, VIS 37.								
CREWS FULL.											
NO ACCIDENTS OR INCIDENTS.											
FUNCTION TEST CROWN O MATIC EACH TOUR.											
SAFETY MEETING WELDING: WORK ON PUMPS											
FUEL ON HAND 6915, USED 1527 REC.0 GALS.											

06-04-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$23,230		Completion		\$0		Daily Total		\$23,230	
Cum Costs: Drilling		\$415,431		Completion		\$450		Well Total		\$415,881	
MD	6,245	TVD	6,245	Progress	576	Days	3	MW	9.9	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 6245'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG F/ 5669' TO 5975', ROP 61, WOB 18/24, RPM 40/65, TQ 1500/2100, MM RPM 68.
11:00	11:30	0.5	SERVICE RIG.
11:30	19:00	7.5	DRLG F/ 5975' TO 6135', ROP 21, WOB 10/25, RPM 40/65, TQ 1000/2100, MM RPM 68, MWT 10.6, VIS 39.
19:00	20:00	1.0	CIRC AND COND MUD FOR BIT TRIP.
20:00	22:30	2.5	TRIP OUT OF HOLE.
22:30	23:00	0.5	PULL ROT HEAD RUBBER.
23:00	23:30	0.5	TRIP OUT BHA.
23:30	00:30	1.0	CHANGE OUT BIT AND TRIP IN HOLE WITH BHA.
00:30	01:00	0.5	INSTALL ROT HEAD RUBBER.
01:00	03:30	2.5	TRIP IN HOLE TO 6135'.
03:30	06:00	2.5	DRLG F/ 6135' TO 6245', ROP 44, WOB 15/20, RPM 40/50, TQ 1800/2100, MM 68, MWT 10.6, VIS 39.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SAFETY MEETING CONN:TRIPPING PIPE.

FUEL ON HAND 4276, USED 2639 REC.0 GALS.

06-05-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$38,689	Completion	\$0	Daily Total	\$38,689
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Cum Costs: Drilling	\$454,121	Completion	\$450	Well Total	\$454,571
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MD	7,606	TVD	7,606	Progress	1,361	Days	4	MW	10.5	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7606'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG F/ 6245' TO 6880', ROP 57, WOB 18/22, RPM 40/50, TQ 1500/2100, MM RPM 68.
17:00	17:30	0.5	SERVICE RIG
17:30	06:00	12.5	DRLG F/ 6880' TO 7606', ROP 60, WOB 18/22, RPM 40/50, TQ 1500/2200, MM RPM 68, MWT 10.6, VIS 37.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SFTY MTG:C/O TONG DIES:FORKLIFT OPS.

FUEL ON HAND 2986, USED 1290 REC.0 GALS.

06-06-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$34,885	Completion	\$0	Daily Total	\$34,885
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Cum Costs: Drilling	\$489,006	Completion	\$450	Well Total	\$489,456
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MD	8,165	TVD	8,165	Progress	559	Days	5	MW	10.5	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8165'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG F/ 7606 TO 7808', ROP 20, WOB 15/24, RPM 20/60, TQ 1100/2100, MM RPM 68.

16:00 16:30 0.5 SERVICE RIG
 16:30 06:00 13.5 DRLG F/ 7808' TO 8165', ROP 26, WOB 10/24, RPM 20/60, TQ 1000/2300, MM RPM 68, MWT 10.9, VIS 37.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SFTY MTG:HOUSEKEEPING:MUD PUMPS.

FUEL ON HAND 5833, USED 1253 REC.4100 GALS.

06-07-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$22,713 **Completion** \$560 **Daily Total** \$23,273

Cum Costs: Drilling \$511,719 **Completion** \$1,010 **Well Total** \$512,729

MD 8,558 **TVD** 8,558 **Progress** 393 **Days** 6 **MW** 10.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8558'

Start **End** **Hrs** **Activity Description**

06:00 13:30 7.5 DRILL ROTATE F/ 8165' TO 8286' 121' ROP 16.1WOB 20/22 RPM 60/64 VIS. 38 WT. 11.

13:30 14:00 0.5 SERVICE RIG

14:00 06:00 16.0 DRILL ROTATE F/ 8286' TO 8558' 278' ROP 17' WOB 18/20 RPM 45/64 VIS.38 WT 11.1.

CREWS FULL.

NO ACCIDENTS REPORTED

TEST CROWN O MATIC.

SAFETY MEETING: MACKING CONN: TEAMWORK.

FUEL ON HAND 4439, USED 1394.

06-08-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$40,860 **Completion** \$500 **Daily Total** \$41,360

Cum Costs: Drilling \$552,580 **Completion** \$1,510 **Well Total** \$554,090

MD 8,784 **TVD** 8,784 **Progress** 226 **Days** 7 **MW** 11.2 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start **End** **Hrs** **Activity Description**

06:00 15:00 9.0 DRILL ROTATE F/ 8558' TO 8739' 181' ROP 20.1 WOB 20/22 RPM 55/64 VIS.38 WT. 11.2.

15:00 15:30 0.5 SERVICE RIG

15:30 19:00 3.5 DRILL ROTATE F/ 8739' TO 8784' 45' ROP 12.8 WOB 22/23 RPM 45/64 VIS.36 WT. 11.4.

19:00 20:00 1.0 CIRC. COND. MUD PUMP AND SPOT 200 Bbls.11.8 MUD F/ TRIP.

EMW 11.5 @ 6242'

20:00 03:30 7.5 TRIP OUT 15 JTS.FLOW CHECK OK. DROP SURVEY FINISH TRIP OUT FOR BIT.

TIGHT F/ 6500' TO 5760', 5300', 4900', 4735', BACK REAM

03:30 06:00 2.5 TRIP IN WITH NEW MOTOR & BIT TO SHOE BREAK CIRC.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: FORKLIFT SAFETY: HOUSEKEEPING.

FUEL ON HAND 3377, USED 1060.

06-09-2009	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$23,964	Completion	\$0	Daily Total	\$23,964						
Cum Costs: Drilling	\$576,544	Completion	\$1,510	Well Total	\$578,054						
MD	8,910	TVD	8,910	Progress	126	Days	8	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CUT DRILL LINE 117'.
06:30	07:00	0.5	CONT TRIP IN HOLE TAG FILL AT 4000' CIRC 11. LOSING MUD.
07:00	16:00	9.0	WASH/REAM F/ 4000' TO 6100'. PACKING OFF AND SLOUGHING. MUD WT. TO 11.6. MIX LCM 6# PER Bbl. BYPASS SHAKER.
16:00	16:30	0.5	SERVICE RIG.
16:30	00:30	8.0	WASH/REAM F/ 6100' TO 8784' BUILD VOLUME & MUD WT. TO 11.8
00:30	04:00	3.5	DRILL ROTATE F/ 8784' TO 8910' TD. VIS. 42 MUD WT 11.8. REACHED TD AT 04:00 HRS, 6/9/09.
04:00	06:00	2.0	CIRC/COND MUD TO RUN CSG @ TD 8910'.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: TEAMWORK: HOUSEKEEPING.

FUEL ON HAND 2250, USED 1127.

06-10-2009	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$49,955	Completion	\$6,924	Daily Total	\$56,879						
Cum Costs: Drilling	\$626,500	Completion	\$8,434	Well Total	\$634,934						
MD	8,910	TVD	8,910	Progress	0	Days	9	MW	12.1	Visc	52.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WORK TIGHT HOLE. PACKED OFF@ 8880' TO 8730'. WORKDED FREE. CIRC / COND WITH ROTATION.
06:30	09:00	2.5	CIRC / COND WITH ROTATION FOR TWO (2) BOTTOMS UP. 10' 20' FLARE AT BOTTOMS UP.
09:00	12:30	3.5	WASH/REAM 180' TO BOTTOM WHILE BUILDING HI VIS SWEEP. PUMP SWEEP. (90 VIS). CIRCOUT. LARGE AMOUNT OF SLOUGHING SHALE. DECIDE TO RAISE MUD WT. TO 12.1.
12:30	15:30	3.0	CIRC / BUILD MUD WT. F/ 11.8 TO 12.1 & PUMP HI VIS. SWEEP. CIRC OUT. BOTTOMS UP IS CLEAN.
15:30	22:00	6.5	SLUG PIPE. DROP SURVEY. L/D DRILL PIPE & BHA. PULL WEAR BUSHING.
22:00	23:30	1.5	SAFETY MEETING & RIG UP FRANK'S WESTATES.
23:30	06:00	6.5	RUN 4.5" CASING. HAD 169 JTS. @ 5243' AT REPORT TIME.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: TEAMWORK: HOUSEKEEPING.

FUEL ON HAND 5483, USED 967.RES.4000.

06-11-2009		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$23,724		Completion		\$195,278		Daily Total		\$219,002	
Cum Costs: Drilling		\$650,224		Completion		\$203,712		Well Total		\$853,936	
MD	8,910	TVD	8,910	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	FINISH RUNNING 4.5 CASING.RAN TOTAL OF 209 JTS. 4.5 LTC 11.6 N-80 CASING + 2 MARKER JT.4.5 LTC 11.6 P-110, W/WEATHERFORD FLOAT EQUIPMENT. RAN 9 TURBULIZERS. ONE 5' ABOVE SHOE, SECOND JT. THEN EVERY THIRD JT. PLUS BOW SPRING CENTRILIZERS ON EVERY THIRD JT.TO 5277' TOTAL 21. SHOE TOP AT 8907' FLOAT COLLAR TOP AT 8861'. MARKER JT.TOP AT 6125' AND 4038'. TAG BOTTOM @ 8910' LAY DOWN TAG JT. MAKE UP MANDREL HANGER. LAND @ 8906' W/FULL STRING WT 82,000.								
08:00	09:00	1.0	CIRC. CSG. RIG DOWN FRANK'S TONGS. HELD SAFETY MEETING W/ HALLIBURTON & RIG CREW.								
09:00	09:30	0.5	RIG UP CEMENT HEAD & TEST LINES TO 5000 PSI.								
09:30	12:00	2.5	DROP BOTTOM PLUG. PUMP 20 BBLS. MUD FLUSH + 20 BBLS. WATER AHEAD OF CEMENT. MIX AND PUMP LEAD CEMENT @ 12.5 PPG 505 SKS.HIGHBOND 75 + ADDS. YIELD 1.62. MIX FLUID 8.22 GAL/SK. VOLUME 145 BBLS. MIX AND PUMP TAIL CEMENT @ 13.5 PPG.1290 SKS.EXTENDACEM V1+ ADDS.YIELD 1.46 MIX FLUID 6.88 GAL/SK VOLUME 337 BBLS. STOP PUMPING. WASH OUT PUMPS AND LINES TO RESERVE PIT. DROP TOP PLUG @10:40 DISPLACE TO FLOAT COLLAR W/ 138 BBLS. FRESH WATER. BUMP PLUG TO 3247 PSI / 1000 PSI OVER LIFT. HOLD PRESSURE 10 MINS.. BLEED OFF FLOATS DID NOT HOLD. REPRESSURE AND HOLD FOR 1 HOUR. BLED PRESSURE OFF. HELD OK. CIP 11:12 5/10/09.								
12:00	13:30	1.5	RIG DOWN CEMENTERS, REMOVE LANDING JT. INSTALL AND TEST PACKOFF TO 5,000 PSI FOR 30 MIN.								
13:30	16:00	2.5	RIG DOWN, NIPPLE DOWN, CLEAN PITS.								
16:00	06:00	14.0	RIG DOWN PREPARE FOR TRUCKS SCHEDULED FOR 05:30 5/11/09.								
TRANSFER FROM CWU 1399-32 TO CWU 1392-33 THE FOLLOWING MATERIAL. 2 JTS. 4.5" N-80 AND 1 MARKER JT. HCP-110 AND 5483 GAL DIESEL FUEL.											
RIG MOVE TO CWU 1392-33 1.8 MILES.											
TRANSFER 8 JTS. 4.5" 11.6# N-80 TO WHITE RIVER YARD FOR REPAIR. (PIN ENDS DAMAGED)											
06:00	RIG RELEASED AT 16:00 HRS, 6/10/09.										
CASING POINT COST \$650,224											

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find well chronology report for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/18/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-18-2009

Well Name	CWU 1399-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50052	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	06-01-2009	Class Date	
Tax Credit	N	TVD / MD	8,910/ 8,910	Property #	063373
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,906/ 8,906
KB / GL Elev	5,163/ 5,150				
Location	Section 32, T9S, R23E, NWNW, 205 FNL & 1294 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.021

AFE No		306395		AFE Total		1,531,900		DHC / CWC		640,400/ 891,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #29		Start Date		08-14-2008		Release Date		06-10-2009									
08-14-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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205' FNL & 1294' FWL (NW/NW)

SECTION 32, T9S, R23E

UINTAH COUNTY, UTAH

LAT 39.999181, LONG 109.355531 (NAD 83)

LAT 39.999214, LONG 109.354850 (NAD 27)

ELENBURG #29

OBJECTIVE: 8910' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: ML-3355

ELEVATION: 5150.4' NAT GL, 5150.1' PREP GL (DUE TO ROUNDING 5150' IS THE PREP GL), 5163' KB (13')

EOG BPO WI 100%, NRI 82.021129%

EOG APO WI 55.3099%, NRI 47.360393%

04-30-2009	Reported By	TERRI CSERE
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RECEIVED June 18, 2009

DailyCosts: Drilling	\$60,860	Completion	\$0	Daily Total	\$60,860
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-01-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

05-04-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-05-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. LOCATION AND PIT.

05-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION. STARTING CLOSED LOOP.

05-08-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP SYSTEM 60% COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 5/08/09 @ 10:00 AM. SET '60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/07/09 @ 09:47 AM.

05-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

05-26-2009 Reported By KELLY SPOONTS

DailyCosts: Drilling	\$221,724	Completion	\$0	Daily Total	\$221,724
Cum Costs: Drilling	\$282,584	Completion	\$0	Well Total	\$282,584
MD	2,313	TVD	2,313	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/9/2009. DRILLED 12-1/4" HOLE TO 2300' GL (2313' KB). ENCOUNTERED WATER AT 1560'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS. RAN 52 JTS (2266.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2280.90' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/733 PSI @ 11:20 PM, 5/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

TOP JOB # 8: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 9: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1210' = 1.00 DEGREE & 2270' = 3.00 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 9:30 AM.

KELLY SPOONTS CONTACTED CAROL DANIELS WITH UDOGM OF SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 12:00 NOON.

06-02-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$84,507		Completion		\$0		Daily Total		\$84,507	
Cum Costs: Drilling		\$367,091		Completion		\$0		Well Total		\$367,091	
MD	3,492	TVD	3,492	Progress	1,179	Days	1	MW	9.0	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 3492'											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS MOVE RIG TO NEW LOCATION CWU 1399-32.								

3.3 MILES. RIG ON DAY WORK @ 08:00 6/1/09.

08:00	11:00	3.0 NIPPLE UP BOP, FUNCTION TEST CHECK FOR HYD. LEEKS OK.
11:00	16:00	5.0 RIG UP B&C QUICK TEST AND TEST BOP, PIPE RAMS, 4" MANUAL VALVE, HCR VALVE, CHOCK LINE, CHOCK MANIFOLD VALVES, KILL LINE & VALVES, CHECK VALVE, BLIND RAMS, ALL FLOOR VALVES, UPPER KELLY VALVE, SAFETY VALVE, DART VALVE, BLIND RAMS ALL TO 250 PSI LOW 10 MINS. & 5000 PSI HIGH 10 MINS. ANNULAR 250 PSI LOW 10 MINS. & 2500 PSI HIGH 10 MINS. SURFACE CASING 1500 PSI 30 MINS. SUPER CHOCK 500 PSI. 10 MINS. RIG DOWN. TEST BY B&C QUICK TEST WITNESSED BY JERRY.
16:00	16:30	0.5 INSTALL WEAR BUSHING.
16:30	20:00	3.5 TRIP IN HOLE WITH BHA & DRILL PIPE INSTALL ROTATING RUBBER FINISH TRIP IN TAG @ 2190'.
20:00	20:30	0.5 DRILL CEMENT/FLOAT EQUIP. F/ 2190' TO 2313' CIRC. CLEAN.
20:30	21:00	0.5 FIT @ 2313' WITH 8.5 PPG +320 PSI. EMW = 11.1 PPG.
21:00	02:00	5.0 DRILL ROTATE F/ 2313' TO 2994'
02:00	02:30	0.5 SURVEY @ 2994' 2* DEG.
02:30	06:00	3.5 DRILL ROTATE F/ 2994' TO 3492', 498', ROP 142, WOB 18/20, RPM 40/64, MW 9.0 VIS 30.

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING HELD ON RIG MOVES & BOP TESTING

FUEL ON HAND 6915 GALLONS - REC'D 4500 GALLONS

06:00 SPUD A 7 7/8 " PRODUCTION HOLE @ 21:00 HRS, 6/1/09.

06-03-2009		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$26,090		Completion		\$450		Daily Total		\$26,540	
Cum Costs: Drilling		\$393,182		Completion		\$450		Well Total		\$393,632	
MD	5,669	TVD	5,669	Progress	2,177	Days	2	MW	9.0	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5669'.											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	DRILL ROTATE F/ 3492' TO 3674' 182' ROP 91 WOB 18/20 RPM 52/64 VIS.33 WT.9.1								
08:00	08:30	0.5	SERVICE RIG								
08:30	11:30	3.0	DRILL ROTATE F/ 3674' TO 4127' 453' ROP 151 WOB 18/20 RPM 52/64 VIS.34 WT.9.2								
11:30	12:00	0.5	SURVEY @ 4050' 2.5*DEG								
12:00	06:00	18.0	DRILL ROTATE F/ 4127' TO 5669', ROP 85, WOB 18/20, RPM 50/55, MM RPM 68, TQ 1500/2100, MWT 9.8, VIS 37.								
CREWS FULL.											
NO ACCIDENTS OR INCIDENTS.											
FUNCTION TEST CROWN O MATIC EACH TOUR.											
SAFETY MEETING WELDING: WORK ON PUMPS											
FUEL ON HAND 6915, USED 1527 REC.0 GALS.											

06-04-2009		Reported By		MATT WILLIAMS							
Daily Costs: Drilling		\$23,230		Completion		\$0		Daily Total		\$23,230	
Cum Costs: Drilling		\$416,412		Completion		\$450		Well Total		\$416,862	
MD	6,245	TVD	6,245	Progress	576	Days	3	MW	9.9	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 6245'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG F/ 5669' TO 5975', ROP 61, WOB 18/24, RPM 40/65, TQ 1500/2100, MM RPM 68.
11:00	11:30	0.5	SERVICE RIG.
11:30	19:00	7.5	DRLG F/ 5975' TO 6135', ROP 21, WOB 10/25, RPM 40/65, TQ 1000/2100, MM RPM 68, MWT 10.6, VIS 39.
19:00	20:00	1.0	CIRC AND COND MUD FOR BIT TRIP.
20:00	22:30	2.5	TRIP OUT OF HOLE.
22:30	23:00	0.5	PULL ROT HEAD RUBBER.
23:00	23:30	0.5	TRIP OUT BHA.
23:30	00:30	1.0	CHANGE OUT BIT AND TRIP IN HOLE WITH BHA.
00:30	01:00	0.5	INSTALL ROT HEAD RUBBER.
01:00	03:30	2.5	TRIP IN HOLE TO 6135'.
03:30	06:00	2.5	DRLG F/ 6135' TO 6245', ROP 44, WOB 15/20, RPM 40/50, TQ 1800/2100, MM 68, MWT 10.6, VIS 39.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SAFETY MEETING CONN:TRIPPING PIPE.

FUEL ON HAND 4276, USED 2639 REC.0 GALS.

06-05-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$38,689	Completion	\$0	Daily Total	\$38,689
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Cum Costs: Drilling	\$455,102	Completion	\$450	Well Total	\$455,552
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MD	7,606	TVD	7,606	Progress	1,361	Days	4	MW	10.5	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7606'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG F/ 6245' TO 6880', ROP 57, WOB 18/22, RPM 40/50, TQ 1500/2100, MM RPM 68.
17:00	17:30	0.5	SERVICE RIG
17:30	06:00	12.5	DRLG F/ 6880' TO 7606', ROP 60, WOB 18/22, RPM 40/50, TQ 1500/2200, MM RPM 68, MWT 10.6, VIS 37.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SFTY MTG:C/O TONG DIES:FORKLIFT OPS.

FUEL ON HAND 2986, USED 1290 REC.0 GALS.

06-06-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$34,885	Completion	\$0	Daily Total	\$34,885
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Cum Costs: Drilling	\$489,987	Completion	\$450	Well Total	\$490,437
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MD	8,165	TVD	8,165	Progress	559	Days	5	MW	10.5	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8165'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG F/ 7606 TO 7808', ROP 20, WOB 15/24, RPM 20/60, TQ 1100/2100, MM RPM 68.

16:00 16:30 0.5 SERVICE RIG
 16:30 06:00 13.5 DRLG F/ 7808' TO 8165', ROP 26, WOB 10/24, RPM 20/60, TQ 1000/2300, MM RPM 68, MWT 10.9, VIS 37.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SFTY MTG:HOUSEKEEPING:MUD PUMPS.

FUEL ON HAND 5833, USED 1253 REC.4100 GALS.

06-07-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$22,713 **Completion** \$560 **Daily Total** \$23,273

Cum Costs: Drilling \$512,700 **Completion** \$1,010 **Well Total** \$513,710

MD 8,558 **TVD** 8,558 **Progress** 393 **Days** 6 **MW** 10.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8558'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE F/ 8165' TO 8286' 121' ROP 16.1WOB 20/22 RPM 60/64 VIS. 38 WT. 11.
13:30	14:00	0.5	SERVICE RIG
14:00	06:00	16.0	DRILL ROTATE F/ 8286' TO 8558' 278' ROP 17' WOB 18/20 RPM 45/64 VIS.38 WT 11.1.

CREWS FULL.

NO ACCIDENTS REPORTED

TEST CROWN O MATIC.

SAFETY MEETING: MACKING CONN: TEAMWORK.

FUEL ON HAND 4439, USED 1394.

06-08-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$40,860 **Completion** \$500 **Daily Total** \$41,360

Cum Costs: Drilling \$553,561 **Completion** \$1,510 **Well Total** \$555,071

MD 8,784 **TVD** 8,784 **Progress** 226 **Days** 7 **MW** 11.2 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE F/ 8558' TO 8739' 181' ROP 20.1 WOB 20/22 RPM 55/64 VIS.38 WT. 11.2.
15:00	15:30	0.5	SERVICE RIG
15:30	19:00	3.5	DRILL ROTATE F/ 8739' TO 8784' 45' ROP 12.8 WOB 22/23 RPM 45/64 VIS.36 WT. 11.4.
19:00	20:00	1.0	CIRC. COND. MUD PUMP AND SPOT 200 Bbls.11.8 MUD F/ TRIP. EMW 11.5 @ 6242'
20:00	03:30	7.5	TRIP OUT 15 JTS.FLOW CHECK OK. DROP SURVEY FINISH TRIP OUT FOR BIT. TIGHT F/ 6500' TO 5760', 5300', 4900', 4735', BACK REAM
03:30	06:00	2.5	TRIP IN WITH NEW MOTOR & BIT TO SHOE BREAK CIRC.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: FORKLIFT SAFETY: HOUSEKEEPING.

FUEL ON HAND 3377, USED 1060.

06-09-2009	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$23,964	Completion	\$0	Daily Total	\$23,964						
Cum Costs: Drilling	\$577,525	Completion	\$1,510	Well Total	\$579,035						
MD	8,910	TVD	8,910	Progress	126	Days	8	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CUT DRILL LINE 117'.
06:30	07:00	0.5	CONT TRIP IN HOLE TAG FILL AT 4000' CIRC 11. LOSING MUD.
07:00	16:00	9.0	WASH/REAM F/ 4000' TO 6100'. PACKING OFF AND SLOUGHING. MUD WT. TO 11.6. MIX LCM 6# PER Bbl. BYPASS SHAKER.
16:00	16:30	0.5	SERVICE RIG.
16:30	00:30	8.0	WASH/REAM F/ 6100' TO 8784' BUILD VOLUME & MUD WT. TO 11.8
00:30	04:00	3.5	DRILL ROTATE F/ 8784' TO 8910' TD. VIS. 42 MUD WT 11.8. REACHED TD AT 04:00 HRS, 6/9/09.
04:00	06:00	2.0	CIRC/COND MUD TO RUN CSG @ TD 8910'.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: TEAMWORK: HOUSEKEEPING.

FUEL ON HAND 2250, USED 1127.

06-10-2009	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$49,955	Completion	\$6,924	Daily Total	\$56,879						
Cum Costs: Drilling	\$627,481	Completion	\$8,434	Well Total	\$635,915						
MD	8,910	TVD	8,910	Progress	0	Days	9	MW	12.1	Visc	52.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WORK TIGHT HOLE. PACKED OFF@ 8880' TO 8730'. WORKDED FREE. CIRC / COND WITH ROTATION.
06:30	09:00	2.5	CIRC / COND WITH ROTATION FOR TWO (2) BOTTOMS UP. 10' 20' FLARE AT BOTTOMS UP.
09:00	12:30	3.5	WASH/REAM 180' TO BOTTOM WHILE BUILDING HI VIS SWEEP. PUMP SWEEP. (90 VIS). CIRCOUT. LARGE AMOUNT OF SLOUGHING SHALE. DECIDE TO RAISE MUD WT. TO 12.1.
12:30	15:30	3.0	CIRC / BUILD MUD WT. F/ 11.8 TO 12.1 & PUMP HI VIS. SWEEP. CIRC OUT. BOTTOMS UP IS CLEAN.
15:30	22:00	6.5	SLUG PIPE. DROP SURVEY. L/D DRILL PIPE & BHA. PULL WEAR BUSHING.
22:00	23:30	1.5	SAFETY MEETING & RIG UP FRANK'S WESTATES.
23:30	06:00	6.5	RUN 4.5" CASING. HAD 169 JTS. @ 5243' AT REPORT TIME.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: TEAMWORK: HOUSEKEEPING.

FUEL ON HAND 5483, USED 967.RES.4000.

06-11-2009		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$41,104		Completion		\$173,981		Daily Total		\$215,085	
Cum Costs: Drilling		\$668,585		Completion		\$182,415		Well Total		\$851,000	
MD	8,910	TVD	8,910	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	FINISH RUNNING 4.5 CASING.RAN TOTAL OF 209 JTS. 4.5 LTC 11.6 N-80 CASING + 2 MARKER JT.4.5 LTC 11.6 P-110, W/WEATHERFORD FLOAT EQUIPMENT. RAN 9 TURBULIZERS. ONE 5' ABOVE SHOE, SECOND JT. THEN EVERY THIRD JT. PLUS BOW SPRING CENTRILIZERS ON EVERY THIRD JT.TO 5277' TOTAL 21. SHOE TOP AT 8907' FLOAT COLLAR TOP AT 8861'. MARKER JT.TOP AT 6125' AND 4038'. TAG BOTTOM @ 8910' LAY DOWN TAG JT. MAKE UP MANDREL HANGER. LAND @ 8906' W/FULL STRING WT 82,000.								
08:00	09:00	1.0	CIRC. CSG. RIG DOWN FRANK'S TONGS. HELD SAFETY MEETING W/ HALLIBURTON & RIG CREW.								
09:00	09:30	0.5	RIG UP CEMENT HEAD & TEST LINES TO 5000 PSI.								
09:30	12:00	2.5	DROP BOTTOM PLUG. PUMP 20 BBLS. MUD FLUSH + 20 BBLS. WATER AHEAD OF CEMENT. MIX AND PUMP LEAD CEMENT @ 12.5 PPG 505 SKS.HIGHBOND 75 + ADDS. YIELD 1.62. MIX FLUID 8.22 GAL/SK. VOLUME 145 BBLS. MIX AND PUMP TAIL CEMENT @ 13.5 PPG.1290 SKS.EXTENDACEM V1+ ADDS.YIELD 1.46 MIX FLUID 6.88 GAL/SK VOLUME 337 BBLS. STOP PUMPING. WASH OUT PUMPS AND LINES TO RESERVE PIT. DROP TOP PLUG @10:40 DISPLACE TO FLOAT COLLAR W/ 138 BBLS. FRESH WATER. BUMP PLUG TO 3247 PSI / 1000 PSI OVER LIFT. HOLD PRESSURE 10 MINS.. BLEED OFF FLOATS DID NOT HOLD. REPRESSURE AND HOLD FOR 1 HOUR. BLED PRESSURE OFF. HELD OK. CIP 11:12 5/10/09.								
12:00	13:30	1.5	RIG DOWN CEMENTERS, REMOVE LANDING JT. INSTALL AND TEST PACKOFF TO 5,000 PSI FOR 30 MIN.								
13:30	16:00	2.5	RIG DOWN, NIPPLE DOWN, CLEAN PITS.								
16:00	06:00	14.0	RIG DOWN PREPARE FOR TRUCKS SCHEDULED FOR 05:30 5/11/09.								
TRANSFER FROM CWU 1399-32 TO CWU 1392-33 THE FOLLOWING MATERIAL. 2 JTS. 4.5" N-80 AND 1 MARKER JT. HCP-110 AND 5483 GAL DIESEL FUEL.											
RIG MOVE TO CWU 1392-33 1.8 MILES.											
TRANSFER 8 JTS. 4.5" 11.6# N-80 TO WHITE RIVER YARD FOR REPAIR. (PIN ENDS DAMAGED)											
06:00	RIG RELEASED AT 16:00 HRS, 6/10/09.										
CASING POINT COST \$650,224											

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/26/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 6/18/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 29, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/26/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 6/26/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 01, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/1/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> FRACTURE TREAT	
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	<input type="checkbox"/> PLUG AND ABANDON	
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	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 7/1/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 09, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/9/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
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TYPE OF SUBMISSION	TYPE OF ACTION	
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/16/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations are scheduled to begin on or about 8/17/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 20, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/16/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 7/16/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 23, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/22/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/31/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations are scheduled to begin on or about 8/17/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 03, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/31/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/7/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations are scheduled to begin on or about 8/17/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 10, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/7/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
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2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/14/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 8/7/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 17, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/14/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/22/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 8/22/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 24, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/24/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 08-24-2009

Well Name	CWU 1399-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-50052	Well Class	COMP
County, State	UINTAH, UT	Spud Date	06-01-2009	Class Date	
Tax Credit	N	TVD / MD	8,910/ 8,910	Property #	063373
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,163/ 5,150				
Location	Section 32, T9S, R23E, NWNW, 205 FNL & 1294 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.021

AFE No		306395		AFE Total		1,531,900		DHC / CWC		640,400/ 891,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #29		Start Date		08-14-2008		Release Date		06-10-2009									
08-14-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			205' FNL & 1294' FWL (NW/NW)
			SECTION 32, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 39.999181, LONG 109.355531 (NAD 83)
			LAT 39.999214, LONG 109.354850 (NAD 27)
			ELENBURG #29
			OBJECTIVE: 8910' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: ML-3355
			ELEVATION: 5150.4' NAT GL, 5150.1' PREP GL (DUE TO ROUNDING 5150' IS THE PREP GL), 5163' KB (13')
			EOG BPO WI 100%, NRI 82.021129%
			EOG APO WI 55.3099%, NRI 47.360393%

04-30-2009 Reported By TERRI CSERE

RECEIVED August 24, 2009

DailyCosts: Drilling	\$60,860	Completion	\$0	Daily Total	\$60,860
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

05-01-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$50,000	Completion	\$0	Daily Total	\$50,000
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

05-04-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

05-05-2009 Reported By TERRI CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. LOCATION AND PIT.

05-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

05-07-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION. STARTING CLOSED LOOP.

05-08-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP SYSTEM 60% COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 26" HOLE ON 5/08/09 @ 10:00 AM. SET '60' OF 16" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 5/07/09 @ 09:47 AM.

05-11-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$60,860	Completion	\$0	Well Total	\$60,860
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE.

05-26-2009 Reported By KELLY SPOONTS

DailyCosts: Drilling	\$221,724	Completion	\$0	Daily Total	\$221,724
Cum Costs: Drilling	\$282,584	Completion	\$0	Well Total	\$282,584
MD	2,313	TVD	2,313	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/9/2009. DRILLED 12-1/4" HOLE TO 2300' GL (2313' KB). ENCOUNTERED WATER AT 1560'. FLUID DRILLED HOLE FROM 1570' WITH NO RETURNS. RAN 52 JTS (2266.10') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2280.90' KB. RDMO AIR RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2500 PSIG. PUMPED 100 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT.

MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/170 BBLs FRESH WATER. BUMPED PLUG W/733 PSI @ 11:20 PM, 5/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 70 SX (14.5 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 150 SX (31 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS 10 MINUTES.

TOP JOB # 4: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 5: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 6: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 7: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

TOP JOB # 8: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 9: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1210' = 1.00 DEGREE & 2270' = 3.00 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM OF THE SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 9:30 AM.

KELLY SPOONTS CONTACTED CAROL DANIELS WITH UDOGM OF SURFACE CASING & CEMENT JOB ON 5/12/2009 @ 12:00 NOON.

06-02-2009		Reported By		DAVID FOREMAN							
DailyCosts: Drilling		\$84,507		Completion		\$0		Daily Total		\$84,507	
Cum Costs: Drilling		\$367,091		Completion		\$0		Well Total		\$367,091	
MD	3,492	TVD	3,492	Progress	1,179	Days	1	MW	9.0	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 3492'											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS MOVE RIG TO NEW LOCATION CWU 1399-32.								

3.3 MILES. RIG ON DAY WORK @ 08:00 6/1/09.

08:00	11:00	3.0 NIPPLE UP BOP, FUNCTION TEST CHECK FOR HYD. LEEKS OK.
11:00	16:00	5.0 RIG UP B&C QUICK TEST AND TEST BOP, PIPE RAMS, 4" MANUAL VALVE, HCR VALVE, CHOCK LINE, CHOCK MANIFOLD VALVES, KILL LINE & VALVES, CHECK VALVE, BLIND RAMS, ALL FLOOR VALVES, UPPER KELLY VALVE, SAFETY VALVE, DART VALVE, BLIND RAMS ALL TO 250 PSI LOW 10 MINS. & 5000 PSI HIGH 10 MINS. ANNULAR 250 PSI LOW 10 MINS. & 2500 PSI HIGH 10 MINS. SURFACE CASING 1500 PSI 30 MINS. SUPER CHOCK 500 PSI. 10 MINS. RIG DOWN. TEST BY B&C QUICK TEST WITNESSED BY JERRY.
16:00	16:30	0.5 INSTALL WEAR BUSHING.
16:30	20:00	3.5 TRIP IN HOLE WITH BHA & DRILL PIPE INSTALL ROTATING RUBBER FINISH TRIP IN TAG @ 2190'.
20:00	20:30	0.5 DRILL CEMENT/FLOAT EQUIP. F/ 2190' TO 2313' CIRC. CLEAN.
20:30	21:00	0.5 FIT @ 2313' WITH 8.5 PPG +320 PSI. EMW = 11.1 PPG.
21:00	02:00	5.0 DRILL ROTATE F/ 2313' TO 2994'
02:00	02:30	0.5 SURVEY @ 2994' 2* DEG.
02:30	06:00	3.5 DRILL ROTATE F/ 2994' TO 3492', 498', ROP 142, WOB 18/20, RPM 40/64, MW 9.0 VIS 30.

NO INCIDENTS OR ACCIDENTS REPORTED

SAFETY MEETING HELD ON RIG MOVES & BOP TESTING

FUEL ON HAND 6915 GALLONS - REC'D 4500 GALLONS

06:00 SPUD A 7 7/8 " PRODUCTION HOLE @ 21:00 HRS, 6/1/09.

06-03-2009		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$26,090		Completion		\$450		Daily Total		\$26,540	
Cum Costs: Drilling		\$393,182		Completion		\$450		Well Total		\$393,632	
MD	5,669	TVD	5,669	Progress	2,177	Days	2	MW	9.0	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 5669'.

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE F/ 3492' TO 3674' 182' ROP 91 WOB 18/20 RPM 52/64 VIS.33 WT.9.1
08:00	08:30	0.5	SERVICE RIG
08:30	11:30	3.0	DRILL ROTATE F/ 3674' TO 4127' 453' ROP 151 WOB 18/20 RPM 52/64 VIS.34 WT.9.2
11:30	12:00	0.5	SURVEY @ 4050' 2.5*DEG
12:00	06:00	18.0	DRILL ROTATE F/ 4127' TO 5669', ROP 85, WOB 18/20, RPM 50/55, MM RPM 68, TQ 1500/2100, MWT 9.8, VIS 37.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SAFETY MEETING WELDING: WORK ON PUMPS

FUEL ON HAND 6915, USED 1527 REC.0 GALS.

06-04-2009		Reported By		MATT WILLIAMS							
Daily Costs: Drilling		\$23,230		Completion		\$0		Daily Total		\$23,230	
Cum Costs: Drilling		\$416,412		Completion		\$450		Well Total		\$416,862	
MD	6,245	TVD	6,245	Progress	576	Days	3	MW	9.9	Visc	37.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 6245'

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRLG F/ 5669' TO 5975', ROP 61, WOB 18/24, RPM 40/65, TQ 1500/2100, MM RPM 68.
11:00	11:30	0.5	SERVICE RIG.
11:30	19:00	7.5	DRLG F/ 5975' TO 6135', ROP 21, WOB 10/25, RPM 40/65, TQ 1000/2100, MM RPM 68, MWT 10.6, VIS 39.
19:00	20:00	1.0	CIRC AND COND MUD FOR BIT TRIP.
20:00	22:30	2.5	TRIP OUT OF HOLE.
22:30	23:00	0.5	PULL ROT HEAD RUBBER.
23:00	23:30	0.5	TRIP OUT BHA.
23:30	00:30	1.0	CHANGE OUT BIT AND TRIP IN HOLE WITH BHA.
00:30	01:00	0.5	INSTALL ROT HEAD RUBBER.
01:00	03:30	2.5	TRIP IN HOLE TO 6135'.
03:30	06:00	2.5	DRLG F/ 6135' TO 6245', ROP 44, WOB 15/20, RPM 40/50, TQ 1800/2100, MM 68, MWT 10.6, VIS 39.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SAFETY MEETING CONN:TRIPPING PIPE.

FUEL ON HAND 4276, USED 2639 REC.0 GALS.

06-05-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$38,689		Completion		\$0		Daily Total		\$38,689	
Cum Costs: Drilling		\$455,102		Completion		\$450		Well Total		\$455,552	
MD	7,606	TVD	7,606	Progress	1,361	Days	4	MW	10.5	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 7606'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRLG F/ 6245' TO 6880', ROP 57, WOB 18/22, RPM 40/50, TQ 1500/2100, MM RPM 68.
17:00	17:30	0.5	SERVICE RIG
17:30	06:00	12.5	DRLG F/ 6880' TO 7606', ROP 60, WOB 18/22, RPM 40/50, TQ 1500/2200, MM RPM 68, MWT 10.6, VIS 37.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SFTY MTG:C/O TONG DIES:FORKLIFT OPS.

FUEL ON HAND 2986, USED 1290 REC.0 GALS.

06-06-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$34,885		Completion		\$0		Daily Total		\$34,885	
Cum Costs: Drilling		\$489,987		Completion		\$450		Well Total		\$490,437	
MD	8,165	TVD	8,165	Progress	559	Days	5	MW	10.5	Visc	36.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING @ 8165'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRLG F/ 7606 TO 7808', ROP 20, WOB 15/24, RPM 20/60, TQ 1100/2100, MM RPM 68.

16:00 16:30 0.5 SERVICE RIG
 16:30 06:00 13.5 DRLG F/ 7808' TO 8165', ROP 26, WOB 10/24, RPM 20/60, TQ 1000/2300, MM RPM 68, MWT 10.9, VIS 37.

CREWS FULL.

NO ACCIDENTS OR INCIDENTS.

FUNCTION TEST CROWN O MATIC EACH TOUR.

SFTY MTG:HOUSEKEEPING:MUD PUMPS.

FUEL ON HAND 5833, USED 1253 REC.4100 GALS.

06-07-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$22,713 **Completion** \$560 **Daily Total** \$23,273

Cum Costs: Drilling \$512,700 **Completion** \$1,010 **Well Total** \$513,710

MD 8,558 **TVD** 8,558 **Progress** 393 **Days** 6 **MW** 10.9 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8558'

Start **End** **Hrs** **Activity Description**

06:00 13:30 7.5 DRILL ROTATE F/ 8165' TO 8286' 121' ROP 16.1WOB 20/22 RPM 60/64 VIS. 38 WT. 11.

13:30 14:00 0.5 SERVICE RIG

14:00 06:00 16.0 DRILL ROTATE F/ 8286' TO 8558' 278' ROP 17' WOB 18/20 RPM 45/64 VIS.38 WT 11.1.

CREWS FULL.

NO ACCIDENTS REPORTED

TEST CROWN O MATIC.

SAFETY MEETING: MACKING CONN: TEAMWORK.

FUEL ON HAND 4439, USED 1394.

06-08-2009 **Reported By** DAVID FOREMAN

DailyCosts: Drilling \$40,860 **Completion** \$500 **Daily Total** \$41,360

Cum Costs: Drilling \$553,561 **Completion** \$1,510 **Well Total** \$555,071

MD 8,784 **TVD** 8,784 **Progress** 226 **Days** 7 **MW** 11.2 **Visc** 36.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: TIH

Start **End** **Hrs** **Activity Description**

06:00 15:00 9.0 DRILL ROTATE F/ 8558' TO 8739' 181' ROP 20.1 WOB 20/22 RPM 55/64 VIS.38 WT. 11.2.

15:00 15:30 0.5 SERVICE RIG

15:30 19:00 3.5 DRILL ROTATE F/ 8739' TO 8784' 45' ROP 12.8 WOB 22/23 RPM 45/64 VIS.36 WT. 11.4.

19:00 20:00 1.0 CIRC. COND. MUD PUMP AND SPOT 200 Bbls.11.8 MUD F/ TRIP.

EMW 11.5 @ 6242'

20:00 03:30 7.5 TRIP OUT 15 JTS.FLOW CHECK OK. DROP SURVEY FINISH TRIP OUT FOR BIT.

TIGHT F/ 6500' TO 5760', 5300', 4900', 4735', BACK REAM

03:30 06:00 2.5 TRIP IN WITH NEW MOTOR & BIT TO SHOE BREAK CIRC.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: FORKLIFT SAFETY: HOUSEKEEPING.

FUEL ON HAND 3377, USED 1060.

06-09-2009	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$23,964	Completion	\$0	Daily Total	\$23,964						
Cum Costs: Drilling	\$577,525	Completion	\$1,510	Well Total	\$579,035						
MD	8,910	TVD	8,910	Progress	126	Days	8	MW	11.4	Visc	39.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CIRCULATE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CUT DRILL LINE 117'.
06:30	07:00	0.5	CONT TRIP IN HOLE TAG FILL AT 4000' CIRC 11. LOSING MUD.
07:00	16:00	9.0	WASH/REAM F/ 4000' TO 6100'. PACKING OFF AND SLOUGHING. MUD WT. TO 11.6. MIX LCM 6# PER Bbl. BYPASS SHAKER.
16:00	16:30	0.5	SERVICE RIG.
16:30	00:30	8.0	WASH/REAM F/ 6100' TO 8784' BUILD VOLUME & MUD WT. TO 11.8
00:30	04:00	3.5	DRILL ROTATE F/ 8784' TO 8910' TD. VIS. 42 MUD WT 11.8. REACHED TD AT 04:00 HRS, 6/9/09.
04:00	06:00	2.0	CIRC/COND MUD TO RUN CSG @ TD 8910'.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: TEAMWORK: HOUSEKEEPING.

FUEL ON HAND 2250, USED 1127.

06-10-2009	Reported By	DAVID FOREMAN									
DailyCosts: Drilling	\$49,955	Completion	\$6,924	Daily Total	\$56,879						
Cum Costs: Drilling	\$627,481	Completion	\$8,434	Well Total	\$635,915						
MD	8,910	TVD	8,910	Progress	0	Days	9	MW	12.1	Visc	52.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RUNNING PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WORK TIGHT HOLE. PACKED OFF@ 8880' TO 8730'. WORKDED FREE. CIRC / COND WITH ROTATION.
06:30	09:00	2.5	CIRC / COND WITH ROTATION FOR TWO (2) BOTTOMS UP. 10' 20' FLARE AT BOTTOMS UP.
09:00	12:30	3.5	WASH/REAM 180' TO BOTTOM WHILE BUILDING HI VIS SWEEP. PUMP SWEEP. (90 VIS). CIRCOUT. LARGE AMOUNT OF SLOUGHING SHALE. DECIDE TO RAISE MUD WT. TO 12.1.
12:30	15:30	3.0	CIRC / BUILD MUD WT. F/ 11.8 TO 12.1 & PUMP HI VIS. SWEEP. CIRC OUT. BOTTOMS UP IS CLEAN.
15:30	22:00	6.5	SLUG PIPE. DROP SURVEY. L/D DRILL PIPE & BHA. PULL WEAR BUSHING.
22:00	23:30	1.5	SAFETY MEETING & RIG UP FRANK'S WESTATES.
23:30	06:00	6.5	RUN 4.5" CASING. HAD 169 JTS. @ 5243' AT REPORT TIME.

CREWS FULL.

NO ACCIDENTS REPORTED

FUNCTION CROWN O MATIC SET FOR TRIP

SAFETY MEETING: TEAMWORK: HOUSEKEEPING.

FUEL ON HAND 5483, USED 967.RES.4000.

06-11-2009		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$45,754		Completion		\$173,981		Daily Total		\$219,735	
Cum Costs: Drilling		\$673,235		Completion		\$182,415		Well Total		\$855,650	
MD	8,910	TVD	8,910	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	FINISH RUNNING 4.5 CASING.RAN TOTAL OF 209 JTS. 4.5 LTC 11.6 N-80 CASING + 2 MARKER JT.4.5 LTC 11.6 P-110, W/WEATHERFORD FLOAT EQUIPMENT. RAN 9 TURBULIZERS. ONE 5' ABOVE SHOE, SECOND JT. THEN EVERY THIRD JT. PLUS BOW SPRING CENTRILIZERS ON EVERY THIRD JT.TO 5277' TOTAL 21. SHOE TOP AT 8907' FLOAT COLLAR TOP AT 8861'. MARKER JT.TOP AT 6125' AND 4038'. TAG BOTTOM @ 8910' LAY DOWN TAG JT. MAKE UP MANDREL HANGER. LAND @ 8906' W/FULL STRING WT 82,000.								
08:00	09:00	1.0	CIRC. CSG. RIG DOWN FRANK'S TONGS. HELD SAFETY MEETING W/ HALLIBURTON & RIG CREW.								
09:00	09:30	0.5	RIG UP CEMENT HEAD & TEST LINES TO 5000 PSI.								
09:30	12:00	2.5	DROP BOTTOM PLUG. PUMP 20 BBLS. MUD FLUSH + 20 BBLS. WATER AHEAD OF CEMENT. MIX AND PUMP LEAD CEMENT @ 12.5 PPG 505 SKS.HIGHBOND 75 + ADDS. YIELD 1.62. MIX FLUID 8.22 GAL/SK. VOLUME 145 BBLS. MIX AND PUMP TAIL CEMENT @ 13.5 PPG.1290 SKS.EXTENDACEM V1+ ADDS.YIELD 1.46 MIX FLUID 6.88 GAL/SK VOLUME 337 BBLS. STOP PUMPING. WASH OUT PUMPS AND LINES TO RESERVE PIT. DROP TOP PLUG @ 10:40 DISPLACE TO FLOAT COLLAR W/ 138 BBLS. FRESH WATER. BUMP PLUG TO 3247 PSI / 1000 PSI OVER LIFT. HOLD PRESSURE 10 MINS.. BLEED OFF FLOATS DID NOT HOLD. REPRESSURE AND HOLD FOR 1 HOUR. BLED PRESSURE OFF. HELD OK. CIP 11:12 5/10/09.								
12:00	13:30	1.5	RIG DOWN CEMENTERS, REMOVE LANDING JT. INSTALL AND TEST PACKOFF TO 5,000 PSI FOR 30 MIN.								
13:30	16:00	2.5	RIG DOWN, NIPPLE DOWN, CLEAN PITS.								
16:00	06:00	14.0	RIG DOWN PREPARE FOR TRUCKS SCHEDULED FOR 05:30 5/11/09.								
TRANSFER FROM CWU 1399-32 TO CWU 1392-33 THE FOLLOWING MATERIAL. 2 JTS. 4.5" N-80 AND 1 MARKER JT. HCP-110 AND 5483 GAL DIESEL FUEL.											
RIG MOVE TO CWU 1392-33 1.8 MILES.											
TRANSFER 8 JTS. 4.5" 11.6# N-80 TO WHITE RIVER YARD FOR REPAIR. (PIN ENDS DAMAGED)											
06:00	RIG RELEASED AT 16:00 HRS, 6/10/09.										
CASING POINT COST \$650,224											

06-16-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$25,500		Daily Total		\$25,500	
Cum Costs: Drilling		\$673,235		Completion		\$207,915		Well Total		\$881,150	
MD	8,910	TVD	8,910	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 8861.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU CUTTERS WIRELINE. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 1750'. RDWL.								

06-17-2009		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$700		Daily Total		\$700	

Cum Costs: Drilling	\$673,235	Completion	\$208,615	Well Total	\$881,850
MD	8,910	TVD	8,910	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation :	PBTD : 8861.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TEST CSG

Start	End	Hrs	Activity Description
06:00			PRESSURE TEST CASING TO 6500 PSIG. HELD OK

08-18-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$245,409	Daily Total	\$245,409
Cum Costs: Drilling	\$673,235	Completion	\$454,024	Well Total	\$1,127,260
MD	8,910	TVD	8,910	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8861.0		Perf : 6552'-8649'	PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE LPR FROM 8315'-16', 8324'-25', 8348'-49', 8360'-61', 8384'-85', 8453'-54', 8484'-85', 8507'-08', 8521'-22', 8529'-30', 8539'-40', 8609'-10', 8641'-42', 8648'-49' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7329 GAL 16# LINEAR W/ 9400 # 20/40 SAND @ 1-1.5 PPG, 45017 GAL 16# DELTA 200 W/ 158100# 20/40 SAND @ 2-5 PPG. MTP 6021 PSIG. MTR 51.2 BPM. ATP 4612 PSIG. ATR 49.3 BPM. ISIP 2737 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 8284'. PERFORATE MPR/LPR FROM 8036'-37', 8041'-42', 8050'-51', 8054'-55', 8104'-05', 8125'-26', 8132'-33', 8145'-46', 8158'-59', 8168'-69', 8199'-200', 8229'-30', 8259'-60', 8264'-65' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7265 GAL 16# LINEAR W/ 9300 # 20/40 SAND @ 1-1.5 PPG, 52896 GAL 16# DELTA 200 W/ 180200# 20/40 SAND @ 2-5 PPG. MTP 6122 PSIG. MTR 50.4 BPM. ATP 5381 PSIG. ATR 46.8 BPM. ISIP 3470 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7990'. PERFORATE MPR FROM 7794'-95', 7804'-05', 7810'-11', 7828'-29', 7833'-34', 7845'-46', 7868'-69', 7883'-84', 7907'-08', 7911'-12', 7941'-42', 7945'-46', 7967'-68', 7973'-74' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7291 GAL 16# LINEAR W/ 9400 # 20/40 SAND @ 1-1.5 PPG, 39210 GAL 16# DELTA 200 W/ 131600# 20/40 SAND @ 2-5 PPG. MTP 5877 PSIG. MTR 51.8 BPM. ATP 5023 PSIG. ATR 48.9 BPM. ISIP 2958 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7774'. PERFORATE MPR FROM 77560'-61', 7572'-73', 7590'-91', 7603'-04', 7623'-24', 7631'-32', 7636'-37', 7649'-50', 7662'-63', 7701'-02', 7712'-13', 7742'-43', 7750'-51', 7756'-57' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7247 GAL 16# LINEAR W/ 9400 # 20/40 SAND @ 1-1.5 PPG, 33642 GAL 16# DELTA 200 W/ 117700# 20/40 SAND @ 2-5 PPG. MTP 6031 PSIG. MTR 51.9 BPM. ATP 5069 PSIG. ATR 50.1 BPM. ISIP 2542 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7466'. PERFORATE UPR FROM (7252'-53' MISFIRED), 7257'-58', (7328'-29' MISFIRED), 7334'-35', 7338'-39', 7341'-42', 7373'-74', 7377'-78', 7406'-07', 7412'-13', 7423'-24', 7432'-33', 7437'-38', 7442'-43' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 7360 GAL 16# LINEAR W/ 9500 # 20/40 SAND @ 1-1.5 PPG, 28946 GAL 16# DELTA 200 W/ 102400# 20/40 SAND @ 2-5 PPG. MTP 5030 PSIG. MTR 50.8 BPM. ATP 3605 PSIG. ATR 50.1 BPM. ISIP 2104 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 7160'. PERFORATE UPR FROM 6884'-85', 6895'-96', (6898'-99' MISFIRED), 6930'-31', 6934'-35', 6948'-49', 6954'-55', 6990'-91', (7010'-11' MISFIRED), (7076'-77' MISFIRED), 7091'-92', 7111'-12', 7116'-17', 7138'-39' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 20854 GAL 16# LINEAR W/ 27200 # 20/40 SAND @ 1-1.5 PPG, 18075 GAL 16# DELTA 200 W/ 61000# 20/40 SAND @ 2-5 PPG. MTP 5809 PSIG. MTR 51.4 BPM. ATP 4863 PSIG. ATR 49.2 BPM. ISIP 2523 PSIG. RD HALLIBURTON.

RUWL. SET 10K CFP AT 6820'. PERFORATE UPR FROM 6552'-53', 6577'-78', 6587'-88', 6599'-600', 6641'-42', 6647'-48', 6653'-54', 6662'-63', 6714'-15', 6725'-26', 6733'-34', 6764'-65', 6796'-97', 6802'-03' @ 2 SPF @ 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 9264 GAL 16# LINEAR W/ 11300 # 20/40 SAND @ 1-1.5 PPG, 49089 GAL 16# DELTA 200 W/ 175300# 20/40 SAND @ 2-5 PPG. MTP 4593 PSIG. MTR 51.8 BPM. ATP 3489 PSIG. ATR 46.3 BPM. ISIP 2420 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 6464'. RD CUTTERS WIRELINE.

08-21-2009		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$18,518		Daily Total		\$18,518	
Cum Costs: Drilling		\$673,235		Completion		\$472,542		Well Total		\$1,145,778	
MD	8,910	TVD	8,910	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8861.0			Perf : 6552'-8649'			PKR Depth : 0.0		
Activity at Report Time: DRILL PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6464'. RU TO DRILL OUT PLUGS. SDFN.								

08-22-2009		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$56,875		Daily Total		\$56,875	
Cum Costs: Drilling		\$673,235		Completion		\$529,417		Well Total		\$1,202,653	
MD	8,910	TVD	8,910	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8861.0			Perf : 6552'-8649'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6464', 6820', 7160', 7466', 7774', 7990' & 8284'. CLEANED OUT TO 8760'. LANDED TUBING @ 7534' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FINAL COMPLETION DATE: 8/21/09

FLOWED 15 HRS. 24/64" CHOKE. FTP 1600 PSIG. CP 1700 PSIG. 70 BFPH. RECOVERED 1159 BLW. 7741 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 32.60'

XN NIPPLE 1.30'

229 JTS 2-3/8" 4.7# N-80 TBG 7486.40'

BELOW KB 13.00'

LANDED @ 7534.21' KB

08-23-2009		Reported By		DUANE COOK/HISLOP							
DailyCosts: Drilling		\$0		Completion		\$2,590		Daily Total		\$2,590	
Cum Costs: Drilling		\$673,235		Completion		\$532,007		Well Total		\$1,205,243	
MD	8,910	TVD	8,910	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8861.0			Perf : 6552'-8649'			PKR Depth : 0.0		
Activity at Report Time: INITIAL PRODUCTION/FLOW TESTING THROUGH BRECO UNIT											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1600 PSIG & CP 1900 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 11:30 AM, 8/22/09. FLOWED 1400 MCFD RATE ON 24/64" POS CHOKE. STATIC . QUESTAR METER #008166.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1500 PSIG. CP 1800 PSIG. 57 BFPH. RECOVERED 1286 BLW. 6455 BLWTR. 1125 MCFD RATE.

08-24-2009 Reported By HISLOP

Daily Costs: Drilling \$0 Completion \$2,590 Daily Total \$2,590

Cum Costs: Drilling \$673,235 Completion \$534,597 Well Total \$1,207,833

MD 8,910 TVD 8,910 Progress 0 Days 16 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 8861.0 Perf : 6552'-8649' PKR Depth : 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1450 PSIG. CP 2250 PSIG. 48 BFPH. RECOVERED 1251 BLW. 5204 BLWTR. 1517 MCFD RATE.

FLOWED 1252 MCF, 0 BC & 1286 BW IN 24 HRS ON 24/64" CHOKE, TP 1475 PSIG, CP 1775 PSIG.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. Coyote Evaporation Ponds 1&2 7. RNI Disposal 8. Hoss SWD wells ROW# UTU86101 & UTU897093					
NAME (PLEASE PRINT) Mickenzie Thacker		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 8/21/2009		DATE: August 25, 2009 By:			

RECEIVED August 21, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/29/2009	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: Site Facility D	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached please find a site facility diagram for the referenced well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 29, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/29/2009	

eog resources **Site Facility Diagram**



Well Name: CHAPITA WELLS UNIT 1399-32
1/4 1/4:NW/NW Sec: 32 T:9S R:23E
County:UINTAH State:UTAH
Lease: ML-3355
UNITPA#: 892000905BF

Site facility diagrams & site security plans are located at the Vernal office in Vernal, Utah. The office is located at 1060 East Hwy 40 and normal business hours are 7:00 a.m. to 4:30 p.m. Mon -Thurs and 7:00 a.m. to 1:00 p.m. fridays.

Valve	Production Phase	Sales Phase	Water Drain
PV	O	SC	SC
LV	SC	O	SC
WD	SC	SC	O

DATED 9/25/2009

Abbreviations


AM= Allocation Meter
 AR = Access Road
 CHT = Chemical Tank
 COMP = Compressor
 CON = Condensor
 CT = Condensate Tank
 DL = Dump Line
 EP = Electrical Panel
 ET = Emergency Tank
 FW = Firewall
 LACT = LACT Unit
 LH = Line Heater
 LV = Load Valve
 MAN = Manifold
 MB = Methanol Bath
 O = Open
 PL = Production Line
 PP = Power Pole
 PT = Propane Tank
 PU = Pumping Unit
 PV = Production Valve
 PW = Produced Water
 RL = Recycle Line
 RP = Recycle Pump
 RV = Recycle Valve
 SC = Sealed Closed
 SGS = Sales Gas Scrubber
 SL = Sales Line
 SM = Sales Meter
 SO = Sealed Open
 SP = Separator
 SV = Sales Valve
 T = Treater
 TP = Trace Pump
 WD = Water Drain
 WDP = Water Disposal Pump
 WFP = Water Flood Pump
 WH = Wellhead

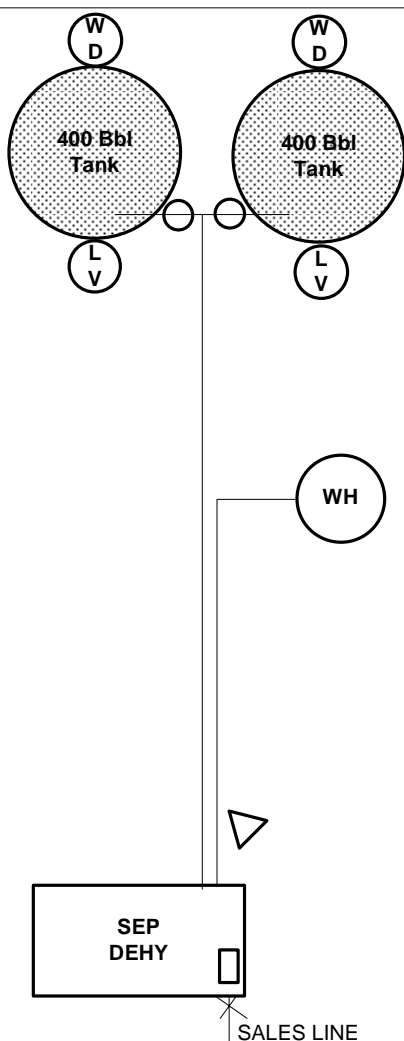
----- = Buried Line
 _____ = Unburied Line

 = Meter Display

 = Meter Tube

 = Production Valve

 = Valve



RECEIVED September 29, 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Chapita Wells
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Chapita Wells Unit 1399-32
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-50052
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10 FIELD AND POOL, OR WILDCAT Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 205' FNL & 1294' FWL 39.999181 LAT 109.355531 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S
		12. COUNTY Uintah
		13. STATE UTAH

14. DATE SPUDDED: 5/8/2009	15. DATE T.D. REACHED: 6/9/2009	16. DATE COMPLETED: 8/22/2009	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5150' NAT GL
18. TOTAL DEPTH: MD 8,910 TVD	19. PLUG BACK T.D.: MD 8,861 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL/CCL/VL/GR			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,281		1320		0	
7.875	4.5 N-80	11.6	0	8,906		1795		1750	
7.875	4.5 P-110	11.6	mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	7,534							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,552	8,649			8,315 8,649		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,036 8,265		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,794 7,974		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,560 7,757		2	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8315-8649	52,511 GALS GELLED WATER & 167,500# 20/40 SAND
8036-8265	60,326 GALS GELLED WATER & 189,500# 20/40 SAND
7794-7974	46,666 GALS GELLED WATER & 141,000# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

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SEP 30 2009

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/22/2009	TEST DATE: 8/30/2009	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 30	GAS – MCF: 1,056	WATER – BBL: 120	PROD. METHOD: Flows
CHOKE SIZE: 14/64"	TBG. PRESS. 1,500	CSG. PRESS. 2,050	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,552	8,649		Green River Birds Nest Mahogany Uteland Butte Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River	1,222 1,548 2,127 4,288 4,398 4,956 5,640 6,526 7,402 8,134

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory Assistant

SIGNATURE

DATE 9/25/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Chapita Wells Unit 1399-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7257-7443	2/spf
6884-7139	2/spf
6552-6803	2/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7560-7757	41,054 GALS GELLED WATER & 127,100# 20/40 SAND
7257-7443	36,471 GALS GELLED WATER & 111,900# 20/40 SAND
6884-7139	39,094 GALS GELLED WATER & 88,200# 20/40 SAND
6552-6803	58,518 GALS GELLED WATER & 186,600# 20/40 SAND

Perforated the Lower Price River from 8315-16', 8324-25', 8348-49', 8360-61', 8384-85', 8453-54', 8484-85', 8507-08', 8521-22', 8529-30', 8539-40', 8609-10', 8641-42', 8648-49' w/ 2 spf.

Perforated the Middle/Lower Price River from 8036-37', 8041-42', 8050-51', 8054-55', 8104-05', 8125-26', 8132-33', 8145-46', 8158-59', 8168-69', 8199-8200', 8229-30', 8259-60', 8264-65' w/ 2 spf.

Perforated the Middle Price River from 7794-95', 7804-05', 7810-11', 7828-29', 7833-34', 7845-46', 7868-69', 7883-84', 7907-08', 7911-12', 7941-42', 7945-46', 7967-68', 7973-74' w/ 2 spf.

Perforated the Middle Price River from 7560-61', 7572-73', 7590-91', 7603-04', 7623-24', 7631-32', 7636-37', 7649-50', 7662-63', 7701-02', 7712-13', 7742-43', 7750-51', 7756-57' w/ 2 spf.

Perforated the Upper Price River from 7257-58', 7334-35', 7338-39', 7341-42', 7373-74', 7377-78', 7406-07', 7412-13', 7423-24', 7432-33', 7437-38', 7442-43' w/ 2 spf.

Perforated the Upper Price River from 6884-85', 6895-96', 6930-31', 6934-35', 6948-49', 6954-55', 6990-91', 7091-92', 7111-12', 7116-17', 7138-39' w/ 2 spf.

Perforated the Upper Price River from 6552-53', 6577-78', 6587-88', 6599-6600', 6641-42', 6647-48', 6653-54', 6662-63', 6714-15', 6725-26', 6733-34', 6764-65', 6796-97', 6802-03' w/ 2 spf.

32. FORMATION (LOG) MARKERS

Sego	8701
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		ML-3355	
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
EOG Resources, Inc.			
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:	
1060 East Highway 40 Vernal UT 84078		Chapita Wells	
4. LOCATION OF WELL		8. WELL NAME and NUMBER:	
FOOTAGES AT SURFACE: 205' FNL & 1294' FWL 39.999181 LAT 109.355531 LON		Chapita Wells Unit 1399-32	
COUNTY: Uintah		9. API NUMBER:	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 32 9S 23E S		43-047-50052	
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:	
		Natural Buttes/Mesaverde	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Spud</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 5/8/2009.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE Mickenzie Thacker DATE 5/13/2009

(This space for State use only)

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MAY 18 2009
DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50052	CHAPITA WELLS UNIT 1399-32		NWNW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	99999	<u>13650</u>	5/8/2009			<u>5/19/19</u>	
Comments: <u>MESAVERDE</u> <u>PRRV = MVED</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

5/13/2009

Date

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG RESOURCES, INC.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 1399-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0205 FNL 1294 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 32 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047500520000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/21/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Well Connect"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CWU 1399-32 has been connected to Davies Road Facility on August 21, 2014. All wells producing at the Davies Road Facility are with PA# A-Z, AA-BB, UTU63013BF.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 08, 2015		
NAME (PLEASE PRINT) Donna J Skinner	PHONE NUMBER 303 262-9467	TITLE Sr. Regulatory Assistant
SIGNATURE N/A	DATE 12/17/2014	